

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. Unit Agreement Name

8. Farm or Lease Name

HILLCREEK FEDERAL

9. Well No.

#1-30

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 30-T10S-R20E

12. County or Parrish

Uintah

13. State

Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

Oil Well ☐

Gas Well ☒

Other

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

SANTA FE ENERGY COMPANY

3. Address of Operator

2600 Security Life Bldg/Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

NW $\frac{1}{4}$ , SW $\frac{1}{4}$  1100' FWL & 3250' FNL

At proposed prod. zone

Wasatch - Mesa Verde

14. Distance in miles and direction from nearest town or post office\*

15.5 miles SW of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1100'

16. No. of acres in lease

640

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

None

19. Proposed depth

8300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5295' Natural Ground

22. Approx. date work will start\*

ASAP.

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8" ST&C	54.5#	300'	Circulate
12-1/4"	8-5/8" ST&C	24#	3400'	Circulate
7-7/8"	5-1/2" LT&C	20#	8300-6800'	1300 sks
7-7/8"	5-1/2" LT&C	17#	0-6800'	

Permission Requested to Drill

- Attached:
- A. Location & plat
  - B. Ten-point Compliance Program
  - C. BOP Diagram
  - D. Multi-point requirement for A.P.D.
  - E. Access road map
  - F. Rig layout
  - G. Archaeology report

Note: Location changed  
old: SE $\frac{1}{4}$ , NW $\frac{1}{4}$ , 1750' FNL/2650' FWL  
new: As above

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Jack H. White

Title Dist. Drlg. Supt.

Date 1-18-85

(This space for Federal or State office use)

Permit No.

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED  
DIVISION OF UTAH  
OIL, GAS, AND MINING

DATE: 2/16/85

BY: John R. Dora

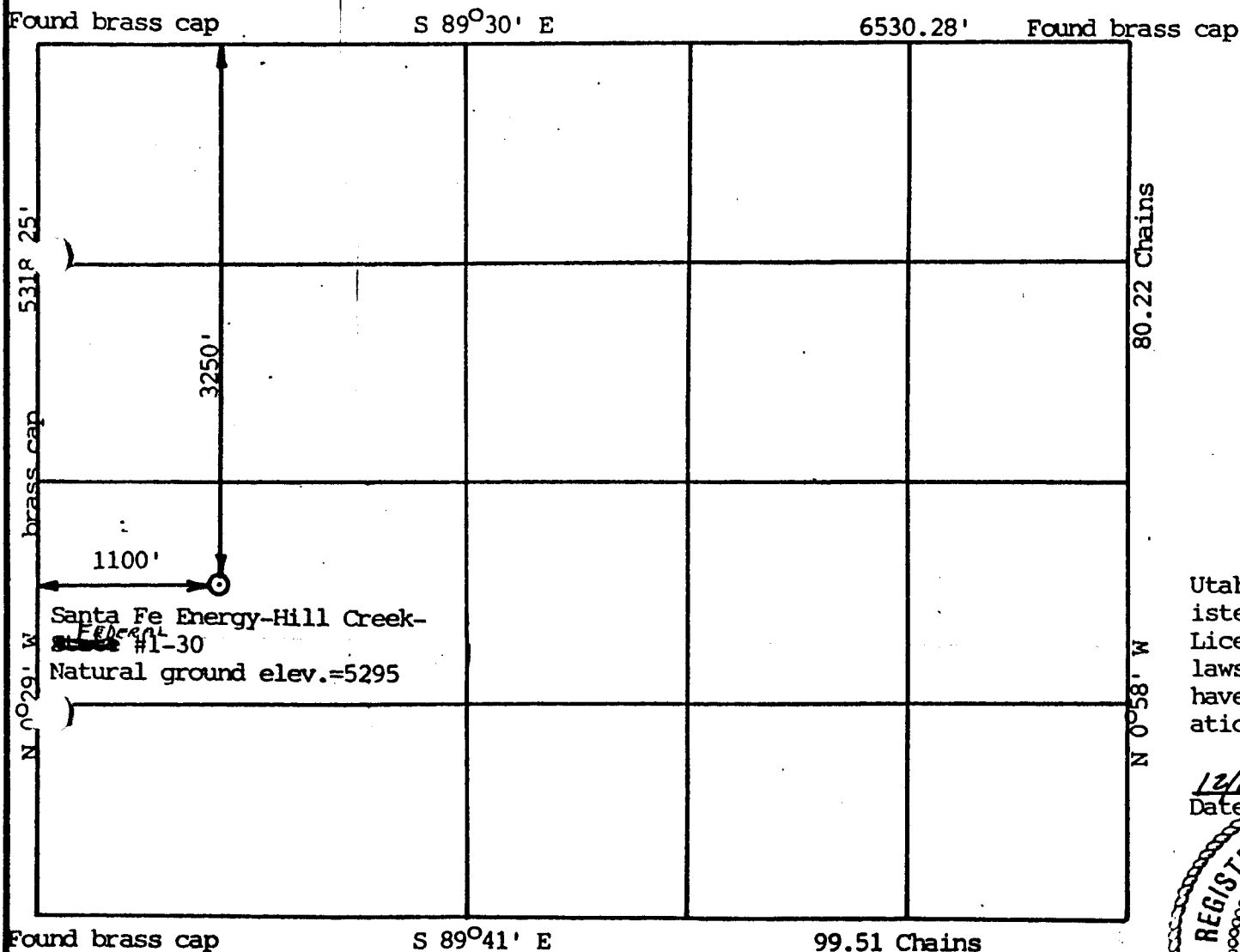
WELL SPACING: 190-503

\*See Instructions

10/28/82

SECTION 30  
TOWNSHIP 10 SOUTH, RANGE 20 EAST  
SALT LAKE BASE AND MERIDIAN  
UINTAH COUNTY, UTAH

SANTA FE ENERGY COMPANY  
WELL LOCATION: N.W.¼, S.W.¼



SCALE 1"=1000'

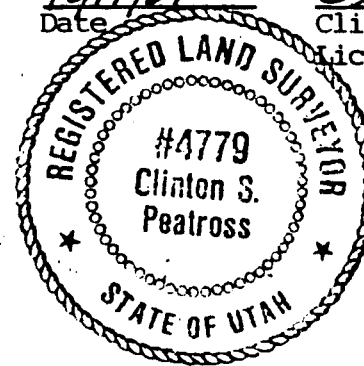
SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

12/19/84  
Date

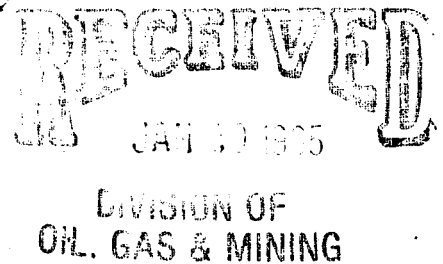
*Clinton S. Peatross*

Clinton S. Peatross  
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
Job # 224

Drilling Schedule  
Santa Fe Energy Company  
HILLCREEK FEDERAL #1-30  
AFE #607-4



Location: NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , 1100' FWL, 3250' FNL  
Section 30, Township 10 South, Range 20 East  
Uintah County, Utah

Elevation: 5295' Natural Ground

Estimated Formation Tops:

<u>Formation</u>	<u>Depth</u>
Green River	surface
Wasatch	4500'
Chapita Wells	5150'
Uteland Buttes	6180'
Mesa Verde	7531'
Total Depth	8300'

Procedure:

1. Build location. Fence reserve pit on three sides w/4' sheepwire and two strands barb wire. Install reserve pit liner. Install location sign as per B.L.M. requirements.
2. Move in rat-hole digger, drill cellar and three sanitation holes. Use rat-hole digger to drill 300' of surface hole if bids are feasible; if not, set 30' of 20" conductor pipe and cement to surface.
3. Run 300' of 13-3/8", 54.5#, ST&C casing and cement to surface, if rat-hole machine on rig is used.
4. Install 13-5/8" x 3000 psi x 13-3/8" S.O.W. casinghead. Set flange at ground level with one 2" bullplug and one 2" ball valve.
5. Move in and rig up rotary tools. Measure and record on tour sheet and morning report, distance from K.B. to Ground level.
6. Pressure test casing and casinghead to 1000 psi. Test B.O.P. stack, manifold, choke and lines to 2000 psi for 15 minutes and record. Notify B.L.M. in Vernal, Utah prior to test.
7. Drill a 7-7/8" hole from B.S.P. to T.D.
  - A. Record 10' drilling time from B.S.P. to T.D.
  - B. No cores or DST's are proposed.

- C. If we should have severe loss of returns and/or an abnormal waterflow before 3500', we may want to ream the well bore out to 12-1/4" and run in intermediate string of 8-5/8" casing. It is not likely at this elevation, but we will make the above commitment at the appropriate time as drilling progresses.
8. At 8300' or total depth, run logs as per logging program.
  9. Depending on log evaluation, either run and cement 5-1/2" production string or P&A the hole as per B.L.M. instructs at the Vernal, Utah office.
  10. Please notify one of the following in the event of any loss of circulation, waterflows or other occurrence which may necessitate a deviation from this drilling schedule.

<u>Name</u>	<u>Office</u>	<u>Home</u>
Dugan Douglas		307/382-3301
Elmer Wheeler		307/347-4807
Lyle Gallivan	303/825-5101	303/722-4234
Jack H. White	303/825-5101	303/424-2859

Casing Program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>T&amp;C</u>	<u>Interval</u>
13-3/8"	54.5#	K-55	ST&C	0'-300'
8-5/8"	24#	K-55	ST&C	0'-3400'
5-1/2"	17#	N-80	LT&C	0'-6800'
5-1/2"	20#	N-80	LT&C	6800-8300'

Cementing Program:

13-3/8"	Surface Casing: Circulate to surface.
8-5/8"	Intermediate (if required): Circulate to surface.
5-1/2"	Production String: Will obtain recommendations from three cementings and will discuss with Engineering department prior to selecting and pumping the required amounts of cement.

Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Filtrate</u>
0'-300'	Spud	8.5-9	N/C	N/C
300-6000'	Water	N/C	N/C	N/C
6000-8300'	KCL-SW Base	9-10	34-45	8-15cc

\*Note: Possible loss of circulation @ 1200'-2000'.  
Possible waterflow @ 2000'-3100'. Gas kicks are prevalent in the upper Wasatch tongue.



Preventive Measures:

- A. An adequate supply of lost circulation materials, viscosifiers and weighting agents should be on location at all times.
- B. Pit level equipment should be in good operating condition and monitored continuously.
- C. Mud logger should inform Drilling Foreman immediately of any changes in background or connection gas.
- D. Keep the wellbore full while tripping. Do not surge.

Distribution:

J. Meeks  
W. Markley  
J. McCatharn  
W. Parks  
M. Jennings  
L. Gallivan  
E. Wheeler  
D. Douglas (2)  
Well File (2)

By:

  
J.H.W./SFEC

SANTA FE ENERGY COMPANY  
HillCreek Federal 1-30

Section 30, Township 10 South, Range  
20 East, Uintah County, Utah  
NW¼, SW¼ - 1100' FWL, 3250' FNL

GEOLOGIC PROGNOSIS

SURFACE INFORMATION:

The "Green River" is on surface at this location.  
Elevation @ Natural Ground Level - 5295'

GEOLOGIC MARKERS:

Wasatch	4500'
Chapita Wells	5150'
Uteland Buttes	6180'
Mesa Verde	7531'
Total Depth	8300'

ANTICIPATED OIL, GAS & WATER ZONES:

Wasatch @ 4509'  
Mesa Verde @ 7531'  
Possible Water @ 2300' - 2400'

PROPOSED CASING PROGRAM:

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>	<u>Couplings</u>
13-3/8"	K-55	54.5#	New	300'	ST&C
8-5/8"	K-55	24#	New	3400'	ST&C
5-1/2"	N-80	17#	New	0-6800'	LT&C
5-1/2"	N-80	20#	New	6800-8300'	LT&C

MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The B.O.P.'s will be hydraulically tested to 75% of full working pressure after nipping up and after any use under pressure. Pipe Rams will be operationally checked each 24 hour period and Blind Rams each time pipe is pulled out of hole.

Accessories to B.O.P.'s include an upper and lower Kelly Cock. Floor safety valve, choke and manifold with pressure rating e equivalent to the B.O.P. stack. Bottom hole pressure for this well is 3400 psi.

TYPE AND CHARACTERISTICS OF THE PROPOSED DRILLING FLUIDS:

The mud system will be a KCL or Salt Water Base system with adequate stocks of supportive agents and other materials on site to handle any anticipated down hole problems as well as spills of fuel and oil on the surface.

- (1) 0 - 300' Dry hole digger or Rotary w/fresh water & gel.
- (2) 300' - 8300' - Salt Water Base Drilling Fluid  
Weight @ 9 - 10.4# per gallon.  
Filtrate @ less than 10cc after mud up  
Viscosity @ as hole dictates

AUXILLARY EQUIPMENT:

1. A Kelly - Cock will be kept in the string.
2. A Float will not be used.
3. A mud logging unit with gas detection will be used for monitoring system from 2500' to T.D.
4. A safety valve (Stabbing valve) will be on the rig floor at all times.

TESTING, LOGGING AND CORING PROGRAMS:

1. No DST to be run.
2. No core's to be taken
3. The following logs will be run at T.D. -  
DLL - SFF/SP GR  
BHC - Sonic Gr  
FDC - CNL
4. Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

POTENTIAL HAZARDS:

1. Water flow possible @ 2300'
2. Gas pressures @ 4300' minor
3. Loss circulation above Wasatch 4300'

ANTICIPATED STARTING DATE:

1. On Approval

NOTE:

Our casing design is based upon severe loss of circulation and/or waterflow encountered. If waterflow and severe loss are not apparent, we will then drill 7-7/8" open hole from BSP to T.D. and not set the 8-5/8" intermediate string.

SANTA FE ENERGY COMPANY  
HillCreek Federal 1-30

Section 30, Township 10 South, Range  
20 East, Uintah County, Utah

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS \_ See Exhibit "A"

- A. The proposed wellsite is staked and the surveyors plat is attached.
- B. Starting at Ouray, Utah go South approximately eleven and one half miles, then West across Willow Creek Bridge, turn South on main road approximately four more miles, location sets just off main road to your right (West).
- C. All access roads are shown on Exhibit "A".
- D. We do not plan to upgrade any of the existing roads, but will repair any damage caused by our operation.

2. PLANNED ACCESS ROADS:

1. Width: 18' wide running surface will be flat bladed to remove brush, then ditched and crowned, construction will be limited to 22'.
2. Maximum Grade: 3%
3. Turnouts: None
4. Drainage design: None
5. Culverts: One 18' culvert will be needed at start of road and there will be no major cuts or fills.
6. Surfacing Materials: We do not plan to surface this road at this time. Surfacing material will not be placed on the access road or location without prior B.I.A. and B.L.M. approval.
7. The operator or his contractor will notify the B.I.A. and B.L.M. in Fort Duchesne and Vernal Office's 48 hours prior to beginning any work on tribal lands.
8. The dirt contractor will be furnished with two copies of the surface use plan and any additional B.I.A. or B.L.M. stipulations prior to the start of any work.
9. Surface disturbance and vehicular travel will be limited to the approved location and the approved access route. Any additional area needed must be approved in advance.

3. LOCATION OF EXISTING WELLS:

No existing wells known in section 30.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned: None
4. Disposal wells: None

- 5. Drilling wells: None
- 6. Producing wells: None
- 7. Shut in wells: None
- 8. Injection wells: None
- 9. Monitoring or observation wells: None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

- 1. Santa Fe Energy Company will have production facilities within one mile of this location, as soon as, we complete the # 1-29 at present - none.
  - A. Tank Batteries: None
  - B. Producing facilities: None
  - C. Oil gathering lines: None
  - D. Gas gathering lines: None
  - E. Injection lines: None
  - G. Disposal lines: None
- 2. It is contemplated that, in the event of production, all new facilities will be easily accomodated on the drill pad on the solid base of cut and not placed on the fill areas.
  - A. No additional flagging will be needed as all facilities will be on the drill pad.
  - B. The drill pad will be 350' X 350'. The dimensions and location of drilling rig will be approved at on sight inspection.
  - C. Concrete and any gravels needed will be purchased from private sources.
  - D. Dimensions and location of production facilities will be applied for at time production is established.
  - E. All pits will be fenced to minimize any hazard to sheep, cattle, Antelope and other animals that graze the area. Wire mesh covering will be used as needed, if water or other fluid is produced.
- 3. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Enough topsoil will be retained to reclaim the remainder of the location at a future date. The remaining stockpile of topsoil will be seeded in place, using the prescribed seed mixture.

4. WATER SUPPLY:

- A. The water source for this well is from the Willow Creek, three and one half miles South of the drill-site, B.I.A. permit approved.
- B. The water will be transported by tank truck over existing roads from the source to the well site.
- C. No water well will be drilled.

5. SOURCE OF CONSTRUCTION MATERIALS:

- A. Native Soil from the well site will be used to build this location.
- B. No construction materials to be obtained from Federal or tribal lands.
- C. No sand or gravel will be needed at this time.
- D. No access road will be needed for construction material.

6. HANDLING WASTE DISPOSALS:

- A. Drill cuttings will be buried in the reserve pit when dry.
- B. Drilling fluids will be handled in reserve pit.
- C. Any produced fluid during drilling or while making production test will be collected in test tank. Any unavoidable spills will be cleaned up and removed.
- D. Any sewage will be covered or removed and a chemical toilet provided.
- E. Garbage, waste and non-flammable wastes, salts and other chemicals produced or used during drilling or testing will be handled in the reserve pit or kept in the trash burn pit.
- F. Immediately on completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash pit.

7. ANCILLARY FACILITIES:

No proposed air strip, camp or other facility will be built during the drilling of this well.

8. WELLSITE LAYOUT:

- A. Cross sections and cuts and fills are shown on exhibit "B".
- B. The top 6" of soil material will be removed from the location. Mud tanks, reserve, burn, trash and flarepits, will be finalized at onsite inspection.
- C. Rig Orientation parking areas are shown on Exhibit "D".
- D. The reserve pit will be lined; however, at least two-thirds of the reserve pit will be in solid undisturbed soil. Three sides of the reserve pit will be fenced with 4' sheep wire and two strands of barbed wire before drilling starts.

The Fourth side will be fenced soon as the drilling phase is completed. The fence will be kept in good repair while the pit is drying.

9. WELL SITE LAYOUT

1. Exhibit # 2 is a cross-section through the drill pad layout, as staked, showing the planned cuts and fills.
2. Exhibit # 1 is a plan diagram of the proposed rig and associated equipment. No permanent living facilities are planned, however there will be three trailers on location; one each for the tool pusher, geologist, and mud logger.
3. Refer to Exhibit # 1 for rig orientation, parking areas and access roads.
4. Reserve pits will be lined.

10. PLANS FOR RESTORATION:

- A. The operator or his contractor will contact the B.L.M. office in Vernal, Utah 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon restoration measures.
- B. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
- C. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography.
- D. The stockpiled topsoil will be evenly distributed over the disturbed area.
- E. All disturbed areas will be scarified with the contour to a depth of 4" to 6".
- F. Seed will be drilled at a time specified by the B.L.M. and amounts familiar with the area.

11. OTHER INFORMATION:

- A. Topography: This wellsite is located on a gentle Northwest slope at an elevation of 5295'. Drainage from this location would be into slopes forming into Willow Creek. Soil characteristic's and Geologic features: The soil is a buff colored sandy clay with sand stones above the location area.  
Flora: The flora consists of Sagebrush and minor cactus, Cedar, Brome grass, Snake Weed, and Rabbit Brush.  
Fauna: Deer, Antelope, Rabbits, Coyotes, Skunks make up most of the wild life, while cattle were the only domestic species in evidence.
- B. Type of Surface use activity: The primary use of the surface is owned by the Uinta-Ouray Indian's controlled by the B.I.A. at Ft. Duchesne, Utah.
- C. Occupied Dwellings: None within three miles.
- D. Archaeological or Historic sites: None

If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the B.I.A. and B.L.M. offices will be contacted. All employees working will be subject to prosecution if they are caught disturbing Archaeological sites or picking up artifacts. Salvage or excavation of identified Archaeological sites will only be done if damage occurs.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack H. White  
District Drilling Superintendant  
Santa Fe Energy Company  
2600 Security Life Building, Denver, Colorado 80202  
Phone: (303) 825-5101

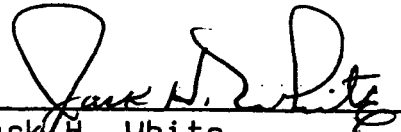
Contact for predrill inspection and additional data if required.

13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by Santa Fe Energy Company, and it's contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

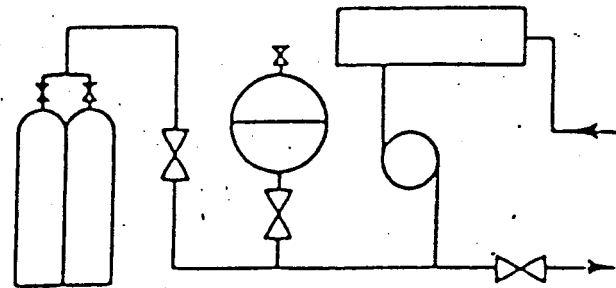
Date

1-18-85

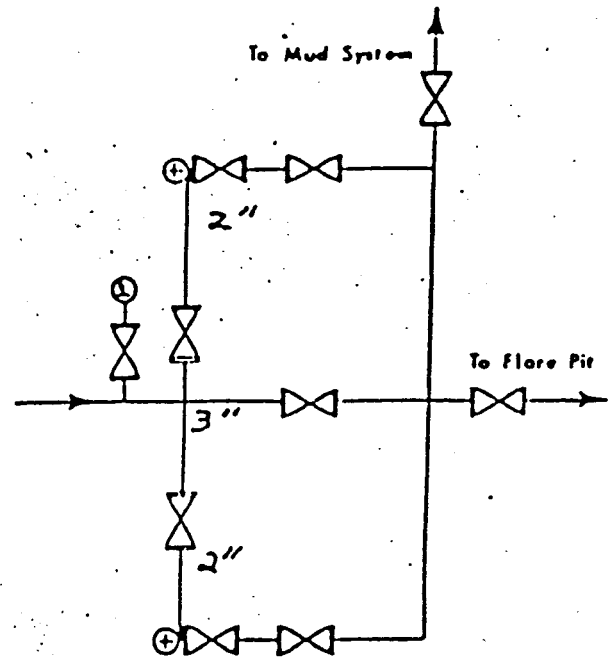
  
Jack H. White  
District Drilling Supt.,  
Santa Fe Energy Company



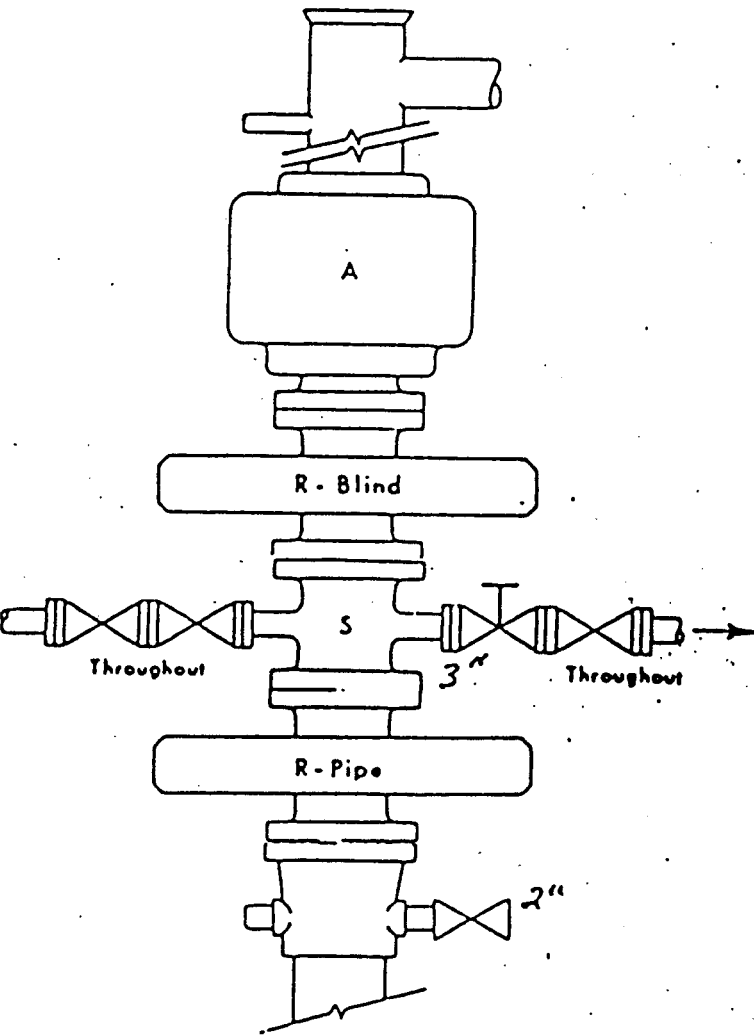
PRESSURE RATING  
5,000 psi



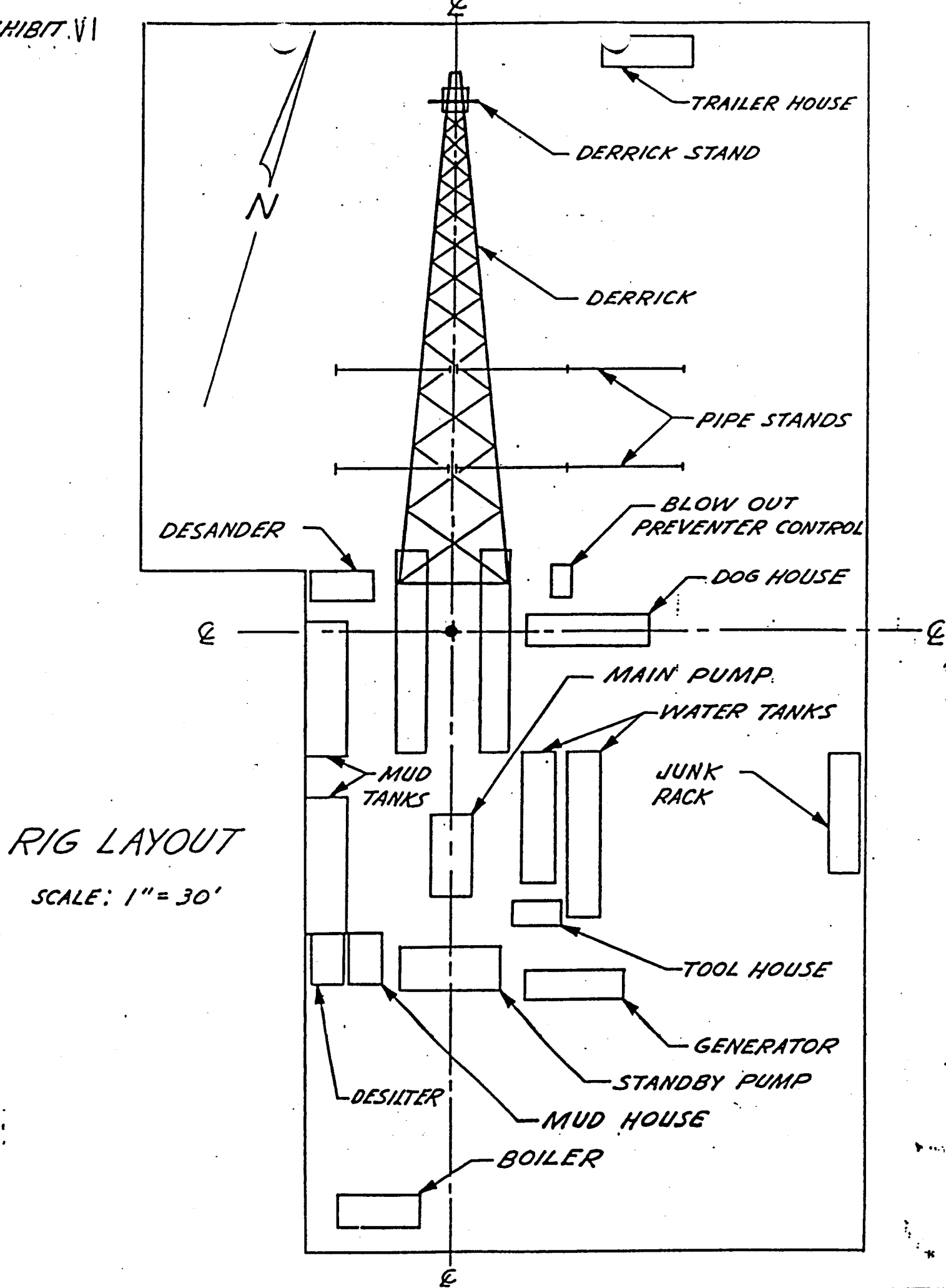
ACCUMULATOR SYSTEM



Flanged Connections Throughout  
MANIFOLD SYSTEM



BLOWOUT PREVENTION STACK



RESERVE PIT

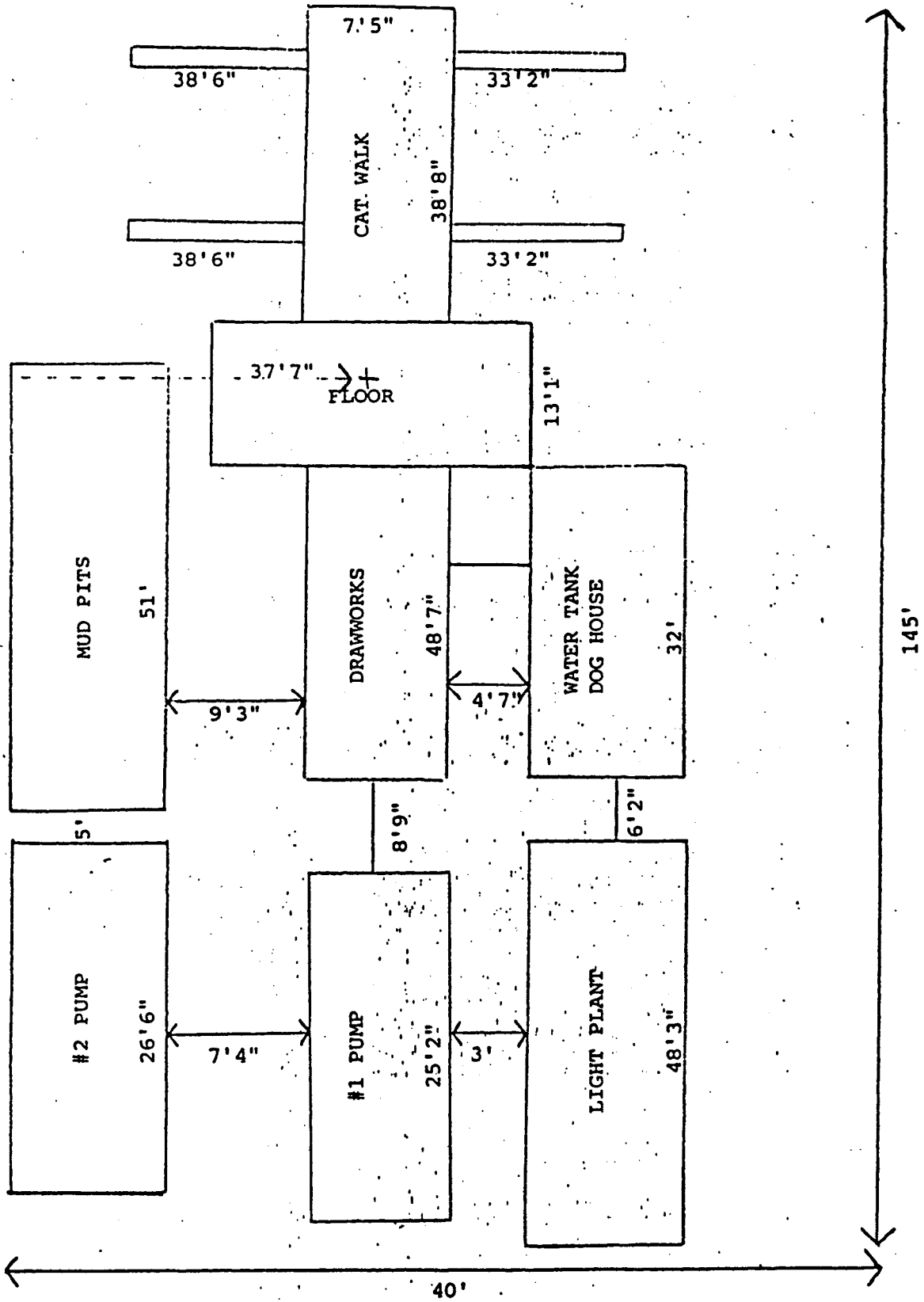
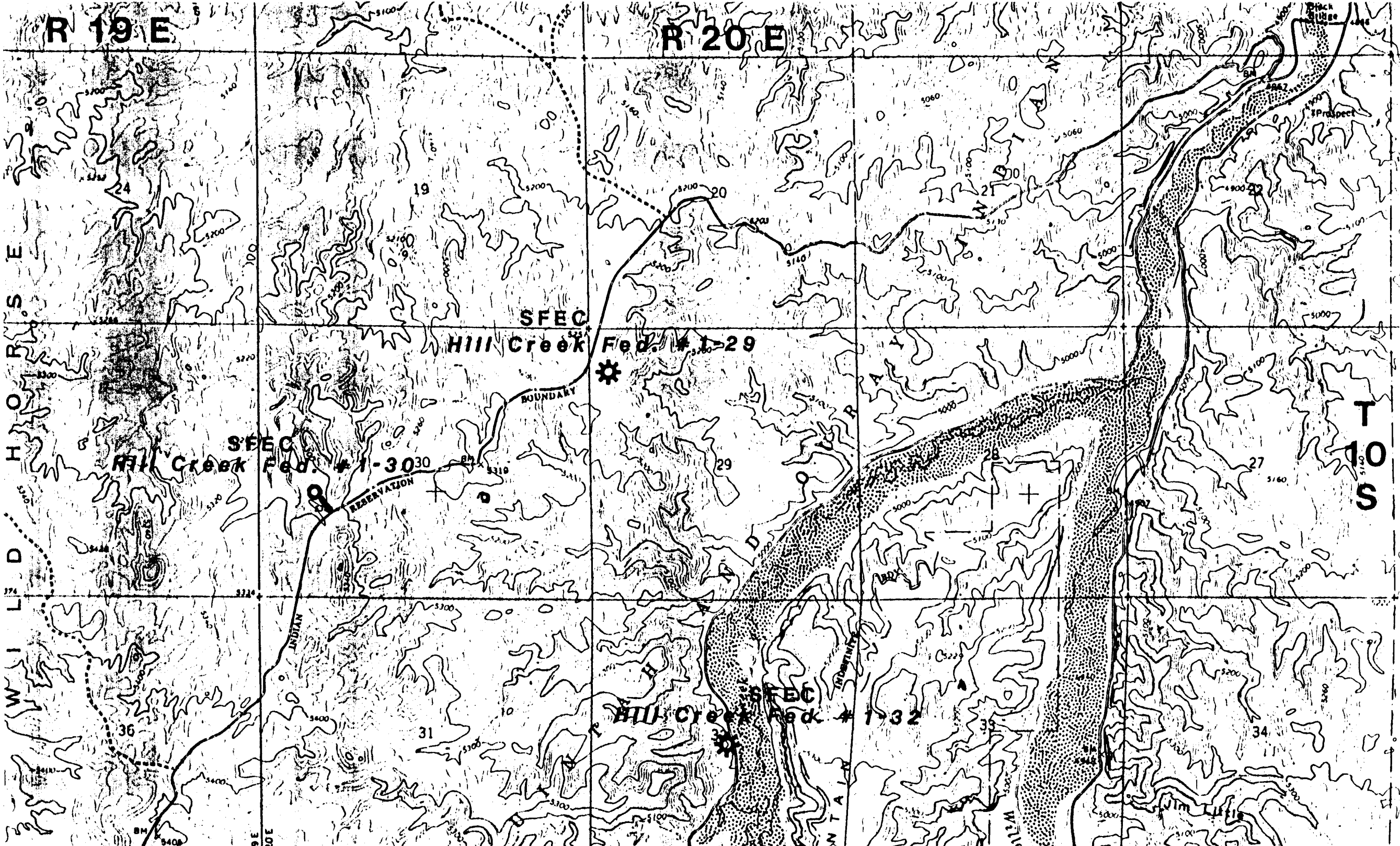
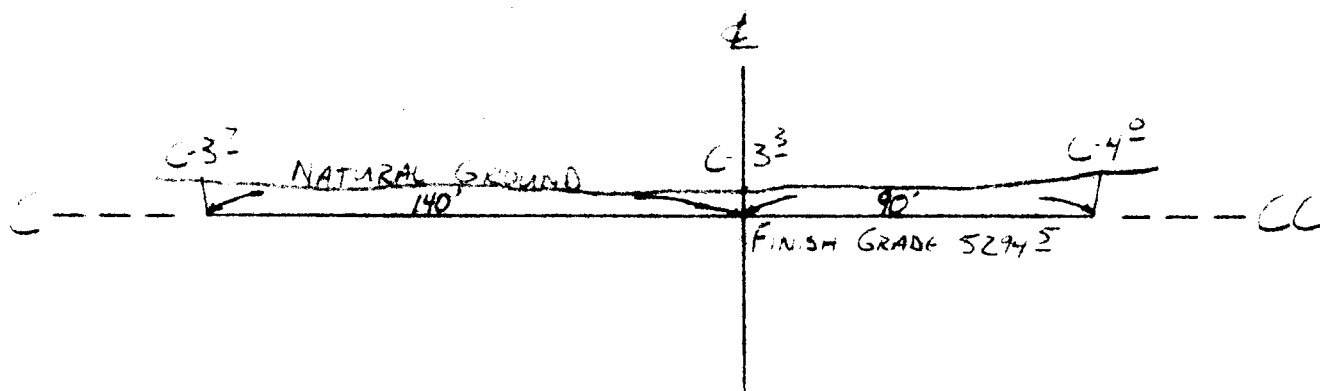
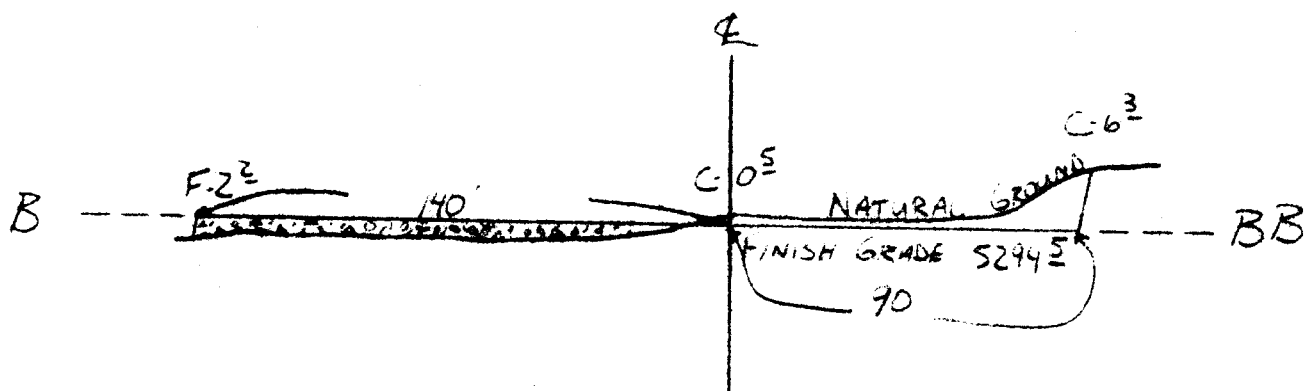
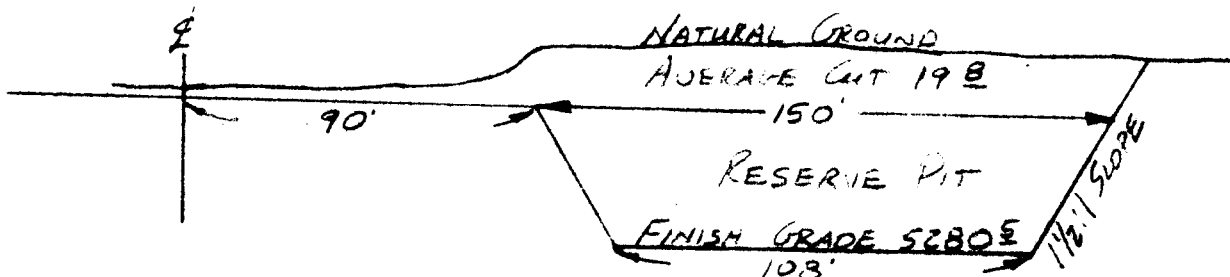
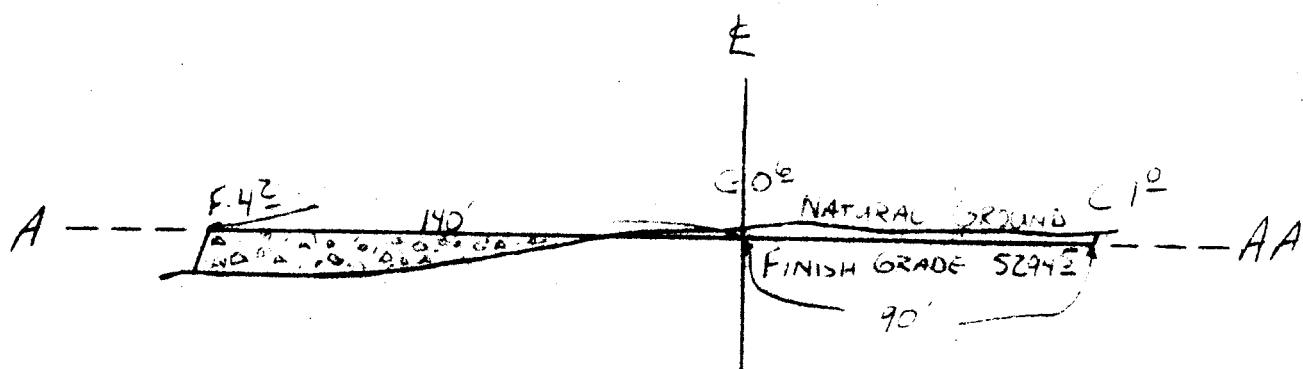


Exhibit "D" Approximate







# NOTES -

1,200 CUBIC YARDS FILL ON PAD  
 5,815 CUBIC YARDS CUT ON PAD  
 17,181 CUBIC YARDS CUT ON PIT

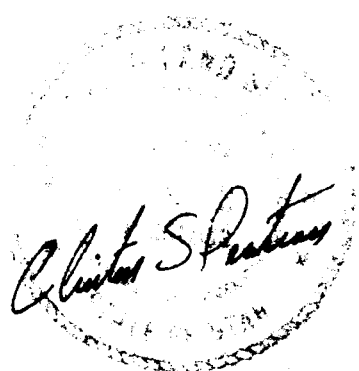
12/18/84

#224

PREPARED FOR  
 SANTA FE ENERGY Co.  
 1616 GLENARM PLACE, SUITE 2600 DENVER, COLO. 80202

SANTA FE ENERGY-HILL CREEK-STATE #1-30  
 N.W. 1/4, S.W. 1/4, SECTION 30, T.10S, R.20E, SLB#1A.  
 UTAH COUNTY, UTAH

PREPARED BY  
**PEATROSS LAND SURVEYS**  
 REGISTERED LAND SURVEYORS  
 P.O. BOX 271  
 DUCHESNE, UTAH 84021  
 (801) 738-2396



Federal Santa Fe Energy-Hill Creek-STATE #1-30 JOB #224

OPERATOR Santa Fe Energy Co DATE 2-5-85  
WELL NAME Killcreek Fed. #1-30  
SEC NW SW 30 T 10S R 20E COUNTY Uental  
Irregular Section

43-047-31601  
API NUMBER

Fed.  
TYPE OF LEASE

CHECK OFF:

☐ PLAT

☒ BOND

☐ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 4960'  
Red water permit

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☒ c-3-a 190-5(B) 10/28/82  
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

STIPULATIONS:

1- Water  
2- Oil Shale



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 6, 1985

Santa Fe Energy Company  
2600 Security Life Bldg.  
Denver, Colorado 80202

Gentlemen:

Re: Well No. Hillcreek Federal #1-30 - NW SW Sec. 30, T. 10S, R. 20E  
3250' FNL, 1100' FWL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Order of Cause No. 190-5(B) dated October 28, 1982 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

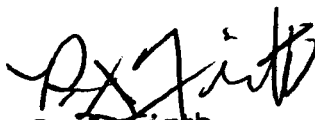


Page 2  
Santa Fe Energy Company  
Well No. Hilcreek Federal #1-30  
February 6, 1985

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31601.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 17 1985

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

SANTA FE ENERGY COMPANY

## 3. ADDRESS OF OPERATOR

2600 Security Life Bldg/Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NW $\frac{1}{4}$ , SW $\frac{1}{4}$ , 1100' FWL - 3250' FNL

At proposed prod. zone

Wasatch - Mesa Verde

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15.5 miles SW of Ouray, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1100'

## 16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

8300'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5295' Natural Ground

## 22. APPROX. DATE WORK WILL START\*

ASAP

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	54.5#	300'	Circulate
12-1/4"	8-5/8"	24#	3400'	Circulate
7-7/8"	5-1/2"	17#	6800'	1300 sks
7-7/8"	5-1/2"	20#	6800-8300'	

Permission Requested to Drill

Attached: A. Location & Plat  
B. Ten-point Compliance Program  
C. BOP Diagram  
D. Multi-point requirement  
for A.P.D.  
E. Access road map  
F. Rig layout  
G. Archaeology report

Note: Location changed.

old: SE $\frac{1}{4}$ , NW $\frac{1}{4}$ , 1750' FNL/2650' FWL.

new: As above

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Jack H. White

TITLE Dist. Drlg. Supt.

DATE 1-18-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Santa Fe Energy Company Well No. 1-30  
Location Sec. 30 T10S R20E Lease No. U-30693  
Onsite Inspection Date 03-29-85

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Estimated Depth of Anticipated Water, Oil, Gas, or Minerals

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis. Indicate on report if 8-5/8" intermediate casing was not set.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. Other Conditions for Drilling Program

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

About 400 feet length of new road will be constructed according to the APD. An adequate gate and cattleguard will be placed in the reservation boundary fence. All new construction associated with this project is on lease.

All travel will be confined to existing access road rights-of-way.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank battery placement will be on the existing location and will be described in an appropriate sundry notice prior to the installation of production facilities if a tank battery is required. At a tank battery, all loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. Source of Construction Material

Road surfacing and pad construction material will be obtained from native materials located on the lease.

The use materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

10. Methods of Handling Waste Disposal

The reserve pit will not be lined unless the operator prefers to line them. At the onsite, lining did not appear to be necessary.

Burning will not be allowed. All trash must be contained by use of a wire mesh trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The pad would be redimensioned to 200' by 400' and then rotated about 20°. The pit would be located near the northeast corner of the pad and would be about 125' by 225'. Topsoil will probably be stockpiled near the southwest corner of the pad. The top 4" of topsoil will be stored there. Access will be about 400' long and enter the pad at the southeast corner. An adequate cattleguard and gate would be installed at the beginning of the new access road.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the reseeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Western wheatgrass	4 lbs./acre
Crested wheatgrass	3 lbs./acre
Yellow sweetclover	2 lbs./acre
Fourwing saltbush	3 lbs./acre

13. Surface and Mineral Ownership

Federal mineral rights are involved. The location and planned access road are on public surface administered by the BLM. BIA requires a cattleguard at the start of the access road which also coincides with the reservation boundary.

14. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A suitable cultural resource clearance has been received for the project. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31601

NAME OF COMPANY: SANTA FE

WELL NAME: HILLCREEK 1-30

SECTION NW SW 30 TOWNSHIP 10S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG #

SPUDDED: DATE 4-28-85

TIME 11:00 AM

HOW Rat Hole Digger

DRILLING WILL COMMENCE 4-30-85 Shelby Rig #11

REPORTED BY Jack White

TELEPHONE # 303-825-5101

DATE 4-30-85 SIGNED AS

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

**SUNDRY NOTICES AND REPORTS RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		MAY 06 1985	
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		DIVISION OF OIL GAS & MINING	
3. ADDRESS OF OPERATOR 2600 Security Life Building/Denver, Colorado 80202		8. FARM OR LEASE NAME Hill Creek Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW $\frac{1}{4}$ /SW $\frac{1}{4}$ 1100' FWL/3250' FNL, Section 30 Mesa Verde/Wasatch		9. WELL NO. #1-30	
14. PERMIT NO. UT-080-5-M-107		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5295' Ground	
		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 30-T10S-R20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Drilling Procedures <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Moved in small air surface rig, spudded w/air 17 $\frac{1}{2}$ " hole @ 11:00 a.m. 4-28-85. Drill to 295',  $\frac{1}{2}$ " @ 275'.
- Ran 7 joints 13-3/8" J-55 54.5# ST&C casing, set @ 291' ground level.
- Cemented w/300 sks Class 'G' cement w/2% CaCl and  $\frac{1}{4}$  ppb flocele. Good returns, 12 bbls excess. Witnessed by B.L.M.. Plug down @ 2:00 p.m. 4-29-85.
- Cut off, weld on 13-5/8" x 13-3/8" x 3000 psi head, set flange @ ground level. Tested weld to 1000 psi - o.k.
- Rig up Shelby Drilling Company Rig 11E. Tested all BOP's, manifold choke & lines to 2000 psi. Tested 13-3/8" csg to 1000 psi - o.k.
- Drilling ahead at 365' w/7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jack H. White*  
 Jack H. White

TITLE Dist Drilling Supt.

DATE May 3, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-30693	
2. NAME OF OPERATOR SANTA FE ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah - Ouray	
3. ADDRESS OF OPERATOR 2600 Security Life Bldg/Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW¼/SW¼ Section 30 1100' FWL 3250' FNL Mesa Verde/Wasatch		8. FARM OR LEASE NAME HILL CREEK FEDERAL	
14. PERMIT NO. 43-047-31601		9. WELL NO. #1-30	
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5295' Ground		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 30-T10S-R20E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON\* ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐(Other) Drilling Procedures ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Drilled 7-7/8" hole to 8132' - Drift angle @ 2°.
2. Ran DLL, MSFL, CNL, BHC logs - 2 copies enclosed.
3. Ran 5-1/2" casing to 8132' - casing on back page.
4. Cemented w/Dowell. Cement on back page.
5. Set slips w/120,000# weight and cut off.
6. Released rig @ 12:00 noon on 5-19-85.

RECEIVED

MAY 22 1985

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Jack H. White

TITLE

Dist. Drilling Supt.

DATE

May 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### Casing:

Ran 37 jts, 5-1/2", 20#, N-80, LT&C to 1528.09'.  
Ran 163 jts, 5-1/2", 17#, N-80, LT&C to 6628.25'.  
Casing overall length 8156.34', set at 8132' K.B.  
Float collar at 8085'.

### Cement:

**Dowell**  
Cemented w/10 bbls spacer 3000, followed by 20 bbls water followed by 1600 sks 10-0 RFC cement w/5 ppb Koalite, .2% D-74 Retarder, .2% D-46 Defoamer per sk. 476 bbls slurry @ 14 ppg. Displace with water.  
Plug down @ 5:35 A.M. 5-19-85. Holding o.k. Good circulation all through cementing stage.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

JUL 12 1985

2. NAME OF OPERATOR

SANTA FE ENERGY COMPANY DIVISION OF OIL

3. ADDRESS OF OPERATOR

2600 Security Life Bldg/Colorado 80202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1100' FWL & 3250' FNL  
AT TOP PROD. INTERVAL: 7814' Mesa Verde  
AT TOTAL DEPTH: 8132'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Operations for June 1985

5. LEASE

U-30693

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah - Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HILL CREEK FEDERAL

9. WELL NO.

#1-30

10. FIELD OR WILDCAT NAME

Natural Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 30-T10S-R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

43-047-31601

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5295' Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-14-85: Acidize Mesa Verde perms (7814-58') w/1000 gals HCL acid w/additives w/200 balls. Maximum pressure 4350#, avg rate 6.8 BPM.

6-17-85: Frac Mesa Verde perms (7814-58') w/73,000 gals CO2, 6000# of 100 mesh & 134,000# of 20/40 sand. Total fluid pumped 596 bbls. Maximum pressure 9400 psi, avg pressure 7380 psi. Maximum rate 20 BPM, avg rate 17.9 BPM. All sd RA tagged. All foam 70 quality.

6-30-85: Begin 4-point test of Mesa Verde.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John S. McCatharn TITLE Sr Drill Eng. DATE 7-9-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on  
reverse side)Form approved,  
Budget Bureau No. 42-R355.5.

12

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-30693	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah - Ouray	
3. NAME OF OPERATOR SANTA FE ENERGY COMPANY		7. UNIT AGREEMENT NAME	
8. ADDRESS OF OPERATOR 2600 Security Life Bldg. Denver, Colorado 80202		8. FARM OR LEASE NAME HILL CREEK FEDERAL	
9. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW $\frac{1}{4}$ /SW $\frac{1}{4}$ Sec 30 At top prod. interval reported below 1100' FWL & 3250' FNL At total depth 8132'		9. WELL NO. #1-30	
10. FIELD AND POOL, OR WILDCAT Natural Buttes		10. FIELD AND POOL, OR WILDCAT Natural Buttes	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 30 T10S-R20E		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 30 T10S-R20E	
12. PERMIT NO. 43-047-31601		12. COUNTY OR PARISH Uintah	
13. DATE ISSUED 4-26-85		13. STATE Utah	
14. DATE SPUDDED 4-28-85		14. DATE T.D. REACHED 5-19-85	
15. DATE COMPL. (Ready to prod.) 7-15-85		15. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5295' ground	
16. TOTAL DEPTH, MD & TVD 8132'		16. ELEV. CASINGHEAD 5295'	
17. PLUG, BACK T.D., MD & TVD N/A		17. IF MULTIPLE COMPL., HOW MANY*	
18. INTERVALS DRILLED BY XX		18. INTERVALS DRILLED BY XX	
19. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7814-58' Mesa Verde		19. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7814-58' Mesa Verde	
20. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL, CNL-FDD, BHC-Sonic		20. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL, CNL-FDD, BHC-Sonic	
21. CASING RECORD (Report all strings set in well)		21. CASING RECORD (Report all strings set in well)	
22. LINER RECORD		22. LINER RECORD	
23. TUBING RECORD		23. TUBING RECORD	
24. PERFORATION RECORD (Interval, size and number)		24. PERFORATION RECORD (Interval, size and number)	
25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
26. PRODUCTION		26. PRODUCTION	
27. TEST WITNESSED BY		27. TEST WITNESSED BY	
28. LIST OF ATTACHMENTS		28. LIST OF ATTACHMENTS	
29. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		29. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
30. SIGNED John S. McCatharn		30. SIGNED John S. McCatharn	
31. TITLE Sr. Drilling Eng.		31. TITLE Sr. Drilling Eng.	
32. DATE 7-9-85		32. DATE 7-9-85	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesa Verde	7814'	7858'	Gas Zone No DST's No Cores

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Wajatch	4474'	
Chapita Wells	5142'	
Uteland Buttes	6239'	
Mesa Verde	7475'	

# Santa Fe Energy Company

031705



Central Division-Rocky Mountain District  
Security Life Building  
Suite 2600  
Denver, Colorado 80202-4330  
303/825-5101

September 9, 1986



DIVISION OF  
OIL, GAS & MINING

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

J0815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander  
Production Clerk

CGA:sew

Attachments



# STATE OF UTAH

Wells Operated by Santa Fe Operating Partners, L. P.

<u>Well</u>	<u>Legal Description</u>	<u>County</u>
Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-30088	Duchesne
Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-30417	Duchesne
Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
Tribal Fed 1-26	Sec. 26-T3S-R6W 43-013-30412	Duchesne
Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-30475	Duchesne
Tribal Fed 1-35	Sec. 35-T3S-R6W 43-013-30419	Duchesne
Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-30422	Duchesne
Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-20179	Duchesne
Tribal Fed 1-4	Sec. 4-T4S-R5W 43-013-30424	Duchesne
Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30902	Duchesne
Tribal Fed 1-34B6	Sec. 34-T2S-R6W 43-013-30431	Duchesne
Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43-013-30415	Duchesne
Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30416	Duchesne
Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43-013-30447	Duchesne
Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43-047-31675	Uintah
Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-31522	Uintah
Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-31601	Uintah
Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43-047-31560	Uintah

3FE04

*Mr. L. J. Smith*  
May 24, 1985

RECEIVED

MAY 28 1985

DIVISION OF OIL  
GAS & MINING

TEMPORARY

Martin Water Service  
Box 566  
Vernal, UT 84078

Dear Applicant:

RE: TEMPORARY APPLICATION  
NUMBER 49-1359 (T60870)

Enclosed is a copy of approved Temporary Application Number 49-1359 (T60870). This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire May 24, 1986, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Robert L. Morgan, P.E.  
State Engineer

RLM:slm

Encl.: Copy of approved Temporary Application

**TEMPORARY**

031103

56 62 46

Application No. **T-60870****RECEIVED**APPLICATION TO APPROPRIATE WATER  
STATE OF UTAH

49-1359

**MAY 28 1985**

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of obtaining the right to use a portion of the unappropriated water of the State of Utah, for uses **GAS & MINING** in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒2. The name of the applicant is Martin Water Services3. The Post Office address of the applicant is Box 566, Vernal, Utah 840784. The quantity of water to be appropriated \_\_\_\_\_ second-feet and/or 2.0 acre-feet5. The water is to be used for Oil Field Use from May 3, 1985 to May 3, 1986  
(Major Purpose) (Month) (Day) (Month) (Day)other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)7. The direct source of supply is\* Underground Water (Well)  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point\*  
South 2200 ft. West 400 ft. from NE Cor. Sec. 16, T10S, R21E, SLB&M

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of an existing flowing well--pumped into tank trucks and hauled to place of use10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_ Total \_\_\_\_\_ Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No X If "No," explain on page 2.13. Is this water to be used supplementally with other water rights? Yes \_\_\_\_\_ No X  
on State Land -will get right-of-way

If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at  
the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses Oil Well drilling & completion  
43-047-31601 SGM20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Hill Creek Federal # 1-30, Sec. 30, T10S, R21E, SLB&M  
SANTA FE ENERGY 20E21. The use of water as set forth in this application will consume 2.0 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

[Lined area for explanatory text]

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

*[Signature]*  
Signature of Applicant\*

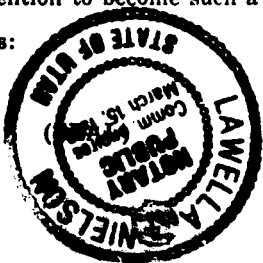
\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH }  
County of *Huntah* } ss

On the *2nd* day of *May*, 19*85*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



*[Signature]*  
Notary Public

TEMPORARY

# **FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

## **STATE ENGINEER'S ENDORSEMENTS**

1. May 2, 1985 Application received by mail over counter in State Engineer's office by 766
2. .... Priority of Application brought down to, on account of .....
3. 5-13-85 Application fee, \$15.00, received by J. J. Rec. No. 18070
4. .... Application microfilmed by ..... Roll No. ....
5. .... Indexed by ..... Platted by .....
6. .... Application examined by .....
7. .... Application returned, ..... or corrected by office .....
8. .... Corrected Application resubmitted by mail over counter to State Engineer's office.
9. .... Application approved for advertisement by .....
10. .... Notice to water users prepared by .....
11. .... Publication began; was completed .....  
Notice published in .....
12. .... Proof slips checked by .....
13. .... Application protested by .....
14. .... Publisher paid by M.E.V. No. ....
15. .... Hearing held by .....
16. .... Field examination by .....
17. May 2, 1985 Application designated for approval rejection NK S.G.
18. 5/24/85 Application copied or photostated by slm proofread by .....
19. 5/24/85 Application approved rejected
20. **Conditions:**

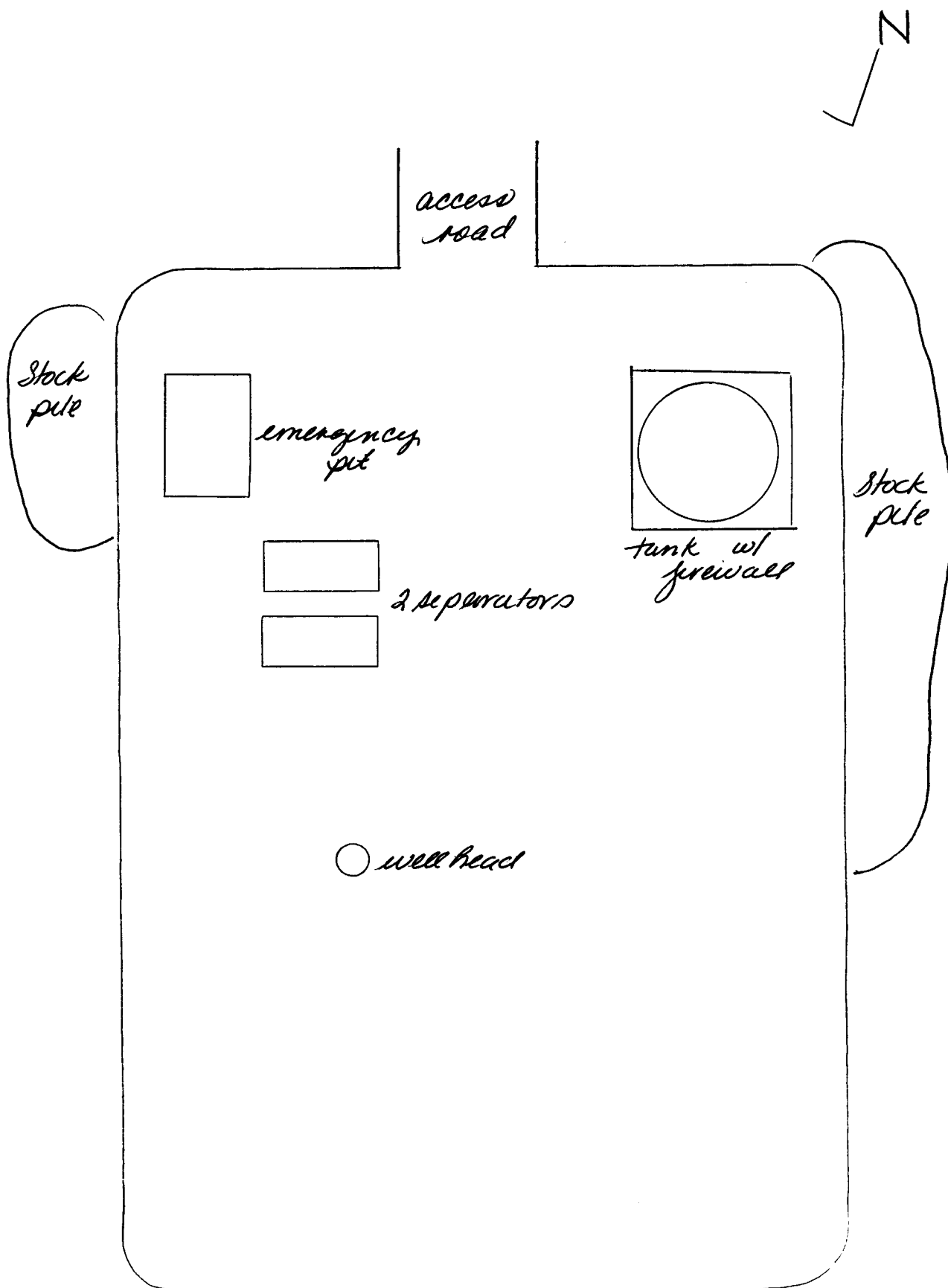
This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. **TEMPORARY APPROVAL -- May 24, 1986.**

Robert L. Morgan  
Robert L. Morgan, P.E. State Engineer

21. .... Time for making Proof of Appropriation extended to .....
22. .... Proof of Appropriation submitted.
23. .... Certificate of Appropriation, No. ...., issued

Application No. T60870





# Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company  
Managing General Partner

August 1, 1990

**RECEIVED**  
AUG 06 1990

U. S. Department of the Interior  
Bureau of Land Management  
170 S. 500 E. Street  
Vernal, Utah 84078

DIVISION OF  
OIL, GAS & MINING

Re: Intent to Recomplete  
Hill Creek Federal #1-30  
Sec 30-T10S-R20E  
Uintah County, Utah

Gentlemen:

Attached in triplicate is an intent notice to recomplete the subject well.

Please advise if there are any questions.

Sincerely,

D. D. Oswald, Jr.  
Operation Superintendent

DDO/bb

Attachments

cc w/attachments - Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Mid-Continent District  
Suite 800  
Williams Center Tower I  
One West Third Street  
Tulsa, Oklahoma 74103  
918/582-6944





UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Creek Federal # 1-30

9. API Well No.

43-047-31601

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Uintah, UT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW, 1100' FWL and 3250' FNL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 8, 1994, Santa Fe Energy Operating Partners, L.P. sold their interest in the above referenced well to Bridge Oil Company, L.P. and turned over Operatorship of this property.

APR 19 1994

14. I hereby certify that the foregoing is true and correct.

Signed

*Paul D. [Signature]*

Title

Division Production Manager

Date 4/4/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

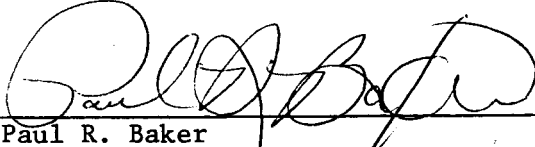
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-30693
2. NAME OF OPERATOR Bridge Oil Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 12404 Park Central Drive, Suite 400, Dallas, Texas 75251		7. UNIT AGREEMENT NAME W080P49-85C700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  NW/sw, 1100' FWL & 3250' FNL		8. FARM OR LEASE NAME Hill Creek Federal
14. PERMIT NO. API # 43-047-31601		9. WELL NO. 1-30
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5295' GR		10. FIELD AND POOL, OR WILDCAT Natural Buttes Mesa Verde
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 30, T-10S, R-20E
		12. COUNTY OR PARISH Uintah
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Effective April 8, 1994, Bridge Oil Company, L.P. purchased Santa Fe Energy Operating Partners, L.P.'s interest in the above referenced well and took over of as Operator of this property.

  
Paul R. Baker  
Division Production Manager  
Santa Fe Energy Operating Partners, L.P.

APR 19 1994

DIV. OF OIL, GAS &amp; MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Rhonda J. SuttonTITLE Regulatory CoordinatorDATE 4/11/94

(This space for Federal or State office use)

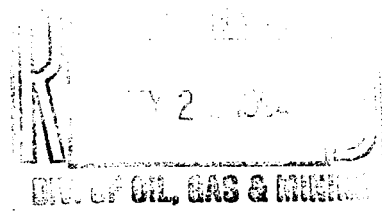
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Bureau of Land Management  
Branch of Fluid Minerals  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



May 20, 1994

Bridge Oil (USA) Inc.  
12404 Park Central Drive, Suite 400  
Dallas, Texas 75251

Re: Successor of Operator  
Communitization Agreement (CA)  
UT080P49-85C700  
Uintah County, Utah

Gentlemen:

On May 16, 1994, we received an indenture dated May 12, 1994, whereby Santa Fe Energy Resources, Inc. resigned as Operator and Bridge Oil (USA) Inc. was designated as Operator for CA UT080P49-85C700, Uintah County, Utah.

This instrument is hereby approved effective as of May 20, 1994. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-85C700.

Your nationwide (Colorado) oil and gas bond No. 0878 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - UT080P49-85C700 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-20-94

Page No. 1  
05/20/94

WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UT080P4985C700 UT080P4985C700	430473160100S1	1-30	L3	30	10S	20E	PGW	UTU30693	SANTA FE ENERGY RESOURCES

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1- LEC	7-PL
2- LWP	8-SJ
3- DTP	9-FILE
4- VLC	
5- RJF	
6- LWP	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-8-94)

TO (new operator)	<u>BRIDGE OIL COMPANY LP</u>	FROM (former operator)	<u>SFEOP</u>
(address)	<u>12404 PARK CENTRAL DR STE 400</u>	(address)	<u>550 W TEXAS STE 1330</u>
	<u>DALLAS TX 75251</u>		<u>MIDLAND TX 79701</u>
	<u>RHONDA SUTTON</u>		<u>PAUL BAKER, MGR</u>
	phone (214) <u>788-3300</u>		phone (915) <u>686-6732</u>
	account no. <u>N 5695 (5-12-94)</u>		account no. <u>N 0815</u>

Well(s) (attach additional page if needed):

**\*CA UT080P49-85C700**

Name: <u>HILLCREEK FED 1-30/MVR</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	Sec <u>30</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U30693</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 4-19-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 4-19-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #007532. (c# 3-7-94)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (5-31-94)
- LWP 6. Cardex file has been updated for each well listed above. 6-1-94
- LWP 7. Well file labels have been updated for each well listed above. 6-1-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (5-31-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Fee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Fee 2. A copy of this form has been placed in the new and former operators' bond files.
- Fee 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date                      1994. If yes, division response was made by letter dated                      1994.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: June 7 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

946531 B/m/S.L. Appr. #H. 5-20-94.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:  
Parker & Parsley Development L.P.

3. Address and Telephone Number:  
P. O. Box 3178, Midland, Texas 79702 915 683-4768

4. Location of Well  
Footages: 1100' FWL & 3250' FNL  
QQ, Sec., T., R., M.: NW/SW, Sec. 30, T10S, R20E

5. Lease Designation and Serial Number:  
U-30693

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:  
Hill Creek Federal #1-30

9. API Well Number:  
43-047-31601

10. Field and Pool, or Wildcat:  
Natural Buttes Mesa Verde

County: Uintah

State: UT

### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

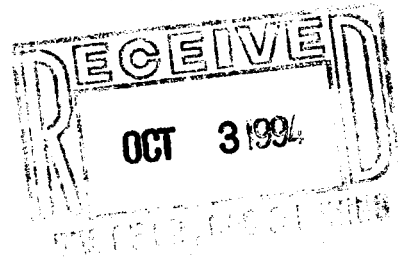
- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>change operator effective 9/1/94</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



Rhonda J. Sutton  
Rhonda Sutton  
Regulatory Coordinator  
Bridge Oil Company, L. P.

13.

Name & Signature: Cindy Whiddon Cindy Whiddon Title: Proration Analyst Mgr. Date: 9/19/94

(This space for State use only)

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

U-30693

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CA 4T080P49-850700

8. Well Name and No.

Hill Creek Federal #1-30

9. API Well No.

43-047-31601

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Unitah, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Parker &amp; Parsley Producing L.P.

3. Address and Telephone No.

P. O. Box 3178, Midland, Texas 79702 683-4768

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW, 1100' FWL &amp; 3250' FNL, Sec. 30, T10S, R20E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Change operator

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

Effective 9/1/94

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As required, we are notifying you of a change of operator on the above referenced well.

Parker &amp; Parsley Producing L.P. as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the well or portion of lease described.

Parker &amp; Parsley Producing L.P. meets federal bonding requirements as follows:

Bond Coverage: 14-90-67  
BLM Bond File No. MT0863

The effective date of this change is September 1, 1994.

VERNAL DIST.  
MNG.  
CSOL  
U.S.  
VEP.  
A.M.

14. I hereby certify that the foregoing is true and correct

Signed Cindy Whiddon Cindy Whiddon Title Proration Analyst ManagerDate March 30, 1995

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:**DENIED**

Title

ASSISTANT DISTRICT  
MANAGERDate APR 17 1995



Reason for Denial

We have reviewed your Sundry Notice and deny the request for the following reason.

1. This well is in Federal Communitization Agreement (C.A.) UT080P49-85C700. Therefore, until Parker & Parsley Development L.P. submits a change in operator for the C.A. to the Bureau of Land Management State Office, PO Box 45155, Salt Lake City, Utah 84145-0155, and receives approval to become the new operator, Bridge Oil Company L.P., will be responsible for all operations conducted on the well.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Post-It™ brand fax transmittal memo 7671		# of pages » 2
To Lisha	From Sally	
Co. DOGM	Co. BLM	
Dept.	Phone # 801-781-4491	
Fax # 801-359-3940	Fax # 801-781-4410	

*State of Delaware*  
*Office of the Secretary of State* PAGE 1

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I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BRIDGE OIL PHILIPPINES, INC.", A DELAWARE CORPORATION,  
"BRIDGE OIL PIPELINE COMPANY, INC.", A DELAWARE CORPORATION,  
"BRIDGE OIL P.N.G., INC.", A DELAWARE CORPORATION,

WITH AND INTO "PARKER & PARSLEY DEVELOPMENT L.P." UNDER THE NAME OF "PARKER & PARSLEY PRODUCING L.P.", A LIMITED PARTNERSHIP ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE TWENTY-SEVENTH DAY OF DECEMBER, A.D. 1994, AT 12:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



  
Edward J. Freel, Secretary of State

AUTHENTICATION:

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 12 30 PM 12/27/1994  
344255956 - 0113256

CERTIFICATE OF MERGER  
WITH RESPECT TO THE MERGER OF  
BRIDGE OIL PIPELINE COMPANY, INC.,  
BRIDGE OIL P.N.G., INC., AND  
BRIDGE OIL PHILIPPINES, INC.  
WITH AND INTO  
PARKER & PARSLEY DEVELOPMENT L.P.

(Pursuant to Section 17-211 of the  
Revised Uniform Limited Partnership Act of the State of Delaware)

PARKER & PARSLEY DEVELOPMENT L.P., a Delaware limited partnership (the "Partnership").  
for the purpose of merging BRIDGE OIL PIPELINE COMPANY, INC., BRIDGE OIL P.N.G., INC. and BRIDGE OIL  
PHILIPPINES, INC. (the "Subsidiaries") with and into the Partnership, hereby certifies as follows:

FIRST: The name of the Partnership is Parker & Parsley Development L.P., and the Partnership  
was formed under the laws of the State of Delaware. The names of the Subsidiaries are  
Bridge Oil Pipeline Company, Inc., Bridge Oil P.N.G., Inc. and Bridge Oil Philippines, Inc.,  
and the Subsidiaries are each incorporated under the laws of the State of Delaware.

SECOND: The Partnership owns all of the capital stock of the Subsidiaries.

THIRD: An agreement of merger has been approved, adopted, certified, executed and  
acknowledged by each of the Subsidiaries and the Partnership in accordance with  
Section 263(c) of the General Corporation Law of the State of Delaware and Section  
17-211 of the Revised Uniform Limited Partnership Act of the State of Delaware.

FOURTH: The merger of the Subsidiaries with and into the Partnership shall become effective on  
December 31, 1994, at 11:59 p.m., Wilmington, Delaware time, in accordance with  
Section 103(d) of the General Corporation Law of the State of Delaware and Section  
17-211(c)(4) of the Revised Uniform Limited Partnership Act of the State of Delaware.

FIFTH: The surviving business entity shall be the Partnership; provided, that paragraph 1 of  
its Amended and Restated Certificate of Limited Partnership shall be amended to read  
as follows:

1. The name of the limited partnership is Parker & Parsley Producing L.P.  
(the "Limited Partnership").

SIXTH: The executed agreement of merger is on file at the principal place of business of the  
Partnership, 303 W. Wall, Suite 101, Midland, Texas 79701, and a copy of such will be  
furnished by the Partnership, on request and without cost, to any partner or  
stockholder of or other holder of an interest in any constituent entity.

IN WITNESS WHEREOF, the Partnership has caused this Certificate to be signed on the 22nd day  
of December 1994.

PARKER & PARSLEY DEVELOPMENT L.P.  
By Parker & Parsley, Inc., General Partner

By: 

David W. Copeland, Vice President

## FAX MESSAGE

TO Lisha CordovaCOMPANY State of Utah

FAX NUMBER \_\_\_\_\_

PHONE NUMBER \_\_\_\_\_

FROM Cindy WhiddowCOMPANY Parker & Parsley

FAX NUMBER \_\_\_\_\_

PHONE NUMBER \_\_\_\_\_

NUMBER PAGES (includes this page)

3URGENT HAND DELIVER  
\_\_\_\_\_

CALL FOR PICK UP

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

July 5, 1995

Parker & Parsley Producing L.P.  
Attn: Ricky D. Raindl  
P.O. Box 3178  
Midland, Texas 79702-3178

Re: Successor of Operator  
Communitization Agreement (CA)  
UT080P49-85C700  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 19, 1995, whereby Bridge Oil (USA) Inc. resigned as Operator and Parker & Parsley Producing L.P. was designated as Operator for CA UT080P49-85C700, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 5, 1995.

Your nationwide (Montana) oil and gas bond No. 0863 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - UT080P49-85C700 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-IEC	7-PL
2-LWP	8-SJ
3-DTS	9-FILE
4-VLC	
5-RJF	
6-LWP	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-94 (MERGER))

TO (new operator)	<u>PARKER &amp; PARSLEY PROD LP</u>	FROM (former operator)	<u>BRIDGE OIL COMPANY LP</u>
(address)	<u>9400 N BROADWAY STE 640</u>	(address)	<u>9400 N BROADWAY STE 640</u>
	<u>OKLAHOMA CITY OK 73114-7433</u>		<u>OKLAHOMA CITY OK 73114-7433</u>
	<u>CHERYL CLAXTON</u>		<u>CHERYL CLAXTON</u>
	phone (405) <u>478-4914</u>		phone (405) <u>478-4914</u>
	account no. <u>N 7930</u>		account no. <u>N5695</u>

Well(s) (attach additional page if needed):

\*CA UT080P49-85C700

Name: <u>HILLCREEK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	Sec <u>30</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U30693</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-3-94)*
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-3-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-10-95)*
- Sup 6. Cardex file has been updated for each well listed above. *7-11-95*
- Sup 7. Well file labels have been updated for each well listed above. *7-11-95*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-10-95)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A Yes 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- \_\_\_ 1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

4/95 BLM/Vernal "Denied - Referred to SL/BLM"

950710 BLM/SL Appr. eff. 7-5-95.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

JUN 27 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

Costilla Petroleum Corporation

3. Address and Telephone Number:

P.O. Box 10369 Midland, Texas 79702

4. Location of Well

Footages: 1100' FWL & 3250' FNL

QQ, Sec.T,R,M: NW/SW Section 30-T10S-R20E

5. Lease Designation and Serial Number:  
U-30693

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Hill Creek Federal #1-30

9. API Well Number:

43-047-31601

10. Field and Pool, or Wildcat:

Natural Buttes Mesa Verde

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT

(Submit Original Form Only)


- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG forms.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)



Cheryl Glaxton  
Sr. Analyst - Operations  
Parker & Parsley Producing, L.P.

13.

Name & Signature:

 Michael J. Grella

Title:

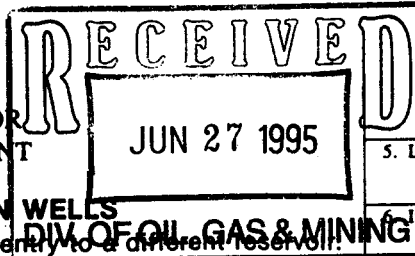
President

Date: 6-12-95

(This space for State use only)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
U-30693

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Costilla Petroleum Corporation

3. Address and Telephone No.

P.O. Box 10369 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW 1100' FWL & 3250' FNL, Section 30-T10S-R20E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hill Creek Federal #1-30

9. API Well No.

43-047-31601

10. Field and Pool, or Exploratory Area

Natural Buttes Mesa Verde

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As required, we are notifying you of a change of operator on the above referenced well.

Costilla Petroleum Corporation as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the well or portion of lease described.

Costilla Petroleum Corporation meets federal bonding requirements as follows:

Bond Coverage: \$150,000 Nationwide

BLM Bond File No. B05149

The effective date of this change is June 12, 1995

14. I hereby certify that the foregoing is true and correct

Signed Michael J. Grella

Title President

Date 6-12-95

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

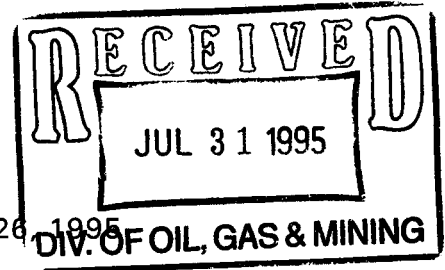
Title \_\_\_\_\_

Date \_\_\_\_\_

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155



July 26, 1995

Costilla Petroleum Corporation  
P.O. Box 10369  
Midland, Texas 79702

Re: Successor of Operator  
Communitization Agreement (CA)  
UT080P49-85C700  
Uintah County, Utah

Gentlemen:

We received an indenture dated July 10, 1995, whereby Parker & Parsley Producing L.P. resigned as Operator and Costilla Petroleum Corporation was designated as Operator for CA UT080P49-85C700, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 26, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-85C700.

Your nationwide (New Mexico) oil and gas bond No. 2383 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division Oil, Gas, & Mining~~  
File - UT080P49-85C700 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing

1-MEC	7-PL	✓
2-LWP	8-SJ	✓
3-DTS	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-12-95)

TO (new operator)	<u>COSTILLA PETROLEUM CORP</u>	FROM (former operator)	<u>PARKER &amp; PARSLEY PROD LP</u>
(address)	<u>PO BOX 10369</u>	(address)	<u>9400 N BROADWAY STE 640</u>
	<u>MIDLAND TX 79702</u>		<u>OKLAHOMA CITY OK 73114-7433</u>
	<u>MICHAEL GRELLA, PRES.</u>		<u>CHERYL CLAXTON</u>
phone	<u>(915) 683-3092</u>	phone	<u>(405) 478-4914</u>
account no.	<u>N5490</u>	account no.	<u>N7930</u>

Well(s) (attach additional page if needed):      **\*CA UT080P49-85C700**

Name: <u>HILLCREEK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	Sec <u>30</u> Twp <u>10S</u> Rng <u>20E</u>	Lease Type: <u>U30693</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 6-27-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 6-27-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: #176563. *(e.f. 4-3-95)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(7-31-95)*
6. Cardex file has been updated for each well listed above. *8-2-95*
7. Well file labels have been updated for each well listed above. *8-2-95*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(7-31-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: August 11 1995.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950801 Blm/SL Aprv. eff. 7-26-95.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

SHIRLEY BLAKESLEY  
 COSTILLA PETROLEUM CORP  
 PO BOX 2110  
 GILLETTE WY 82717

UTAH ACCOUNT NUMBER: N5490

REPORT PERIOD (MONTH/YEAR): 12 / 96

AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FEDERAL 1-29								
4304731522	00666	10S 20E 29	MVRD			U28203		
FEDERAL 1-29								
4304731522	00666	10S 20E 29	WSTC			"		
HILL CREEK STATE 1-32								
4304731560	00667	10S 20E 32	WSTC			mL22313		
*HILLCREEK FED 1-30								
4304731601	00668	10S 20E 30	MVRD			U30693		
HILL CREEK FEDERAL 1-27								
4304731675	00669	10S 20E 27	MVRD			U29784		
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

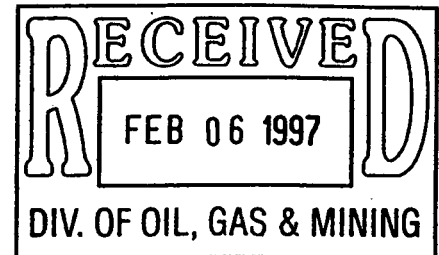
Telephone Number: \_\_\_\_\_



915/683-3092 • P. O. Box 10369 • MIDLAND, TX 79702

January 29, 1997

State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203



RE: Costilla Energy, Inc.

Gentlemen:

Enclosed is original Bond Rider No. 1 to Blanket Bond BO5148 pertaining to the merger between Costilla Petroleum Corporation and Costilla Energy, Inc. effective January 1, 1997.

Please change your records accordingly.

Please call me at 915-686-6031 if you have any questions.

Sincerely,

COSTILLA ENERGY, INC.

Lisa Evans  
Manager of Lease Records

/le

Enclosure



HOUSTON • DENVER  
8 GREENWAY PLAZA, SUITE 400  
HOUSTON, TEXAS 77046  
(713) 961-1300  
TELECOPIER: (713) 961-0285

**BOND RIDER NO. 1**

Attaching to and forming part of Blanket Bond, Bond No. BO5148, effective March 16, 1995, on behalf of Costilla Petroleum Corporation., as Principal, of P.O. Box 10369, Midland, Texas 79702, in favor of State of Utah as Obligee, in the amount of Eighty Thousand and No/100 Dollars (\$80,000.00).

It is understood and agreed that effective January 1, 1997:

**The Principal's name has been changed to read:  
Costilla Energy, Inc.**

all other conditions and terms to remain as originally written.

Signed, sealed and dated this 24th day of January, 1997.

Costilla Energy, Inc..

Principal

By: 

Clifford N. Hair, Jr., Vice-President, Land  
and Corporate Secretary

Underwriters Indemnity Company

Surety

By: 

Roy O. Die, Attorney-in-Fact  
8 Greenway Plaza, Suite 400  
Houston, Texas 77046

GENERAL POWER OF ATTORNEY

CERTIFIED COPY

KNOW ALL MEN BY THESE PRESENTS: That **UNDERWRITERS INDEMNITY COMPANY**, a corporation organized and existing under the laws of the State of Texas, and having its principal office in the City of Houston, Texas, does hereby constitute and appoint:

**ROY C. DIE**

its true and lawful attorney-in-fact to execute, seal and deliver for and on its behalf as surety, any and all bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, which are or may be allowed, required or permitted by law, statute, rule, regulation, contract or otherwise, in an amount not to exceed:

\*\*\*\*\***EIGHTY THOUSAND AND NO/100**\*\*\*\*\*

and the execution of all such instrument(s) in pursuance of these presents, shall be binding upon said **UNDERWRITERS INDEMNITY COMPANY** as fully and amply, to all intents and purposes, as if the same had been duly executed and acknowledged by its regularly elected officers at its principal office. This Power of Attorney is executed, and may be certified to and may be revoked, pursuant to and by authority of a resolution enacted by the Board of Directors of **UNDERWRITERS INDEMNITY COMPANY**. The following is a true transcript of said resolution:

That at all times since the formation of this corporation, the President or any Vice President, Assistant Vice President, Secretary or Assistant Secretary shall have power and authority.

(1) to appoint attorneys-in-fact, and to authorize them to execute on behalf of the Company; and attach the Seal of the Company thereto, bonds and undertakings, recognizances, contracts of indemnity and other writings obligatory in the nature thereof, and

(2) to appoint special attorneys-in-fact, who are hereby authorized to certify to copies of any power-of-attorney issued in pursuance of this section and/or any of the Bylaws of the Company, and

(3) to remove, at any time, any such attorney-in-fact or special attorney-in-fact and revoke the authority given to him.

Further, this Power of Attorney is signed and sealed by facsimile pursuant to resolution of the Board of Directors of said Company adopted by consent of which the following is a true excerpt:

"Now therefore the signatures of such officers and the seal of the Company may be affixed to any such power of attorney or any certificate relating thereto by facsimile, and any such power of attorney or certificate bearing such facsimile signatures or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by facsimile signatures and facsimile seal shall be valid and binding upon the Company in the future with respect to any bond or undertaking to which it is attached."

IN TESTIMONY WHEREOF, **UNDERWRITERS INDEMNITY COMPANY** has caused this instrument to be signed and its corporate seal to be affixed by its authorized officer, E.H. Frank, III, on this the 30th day of April 1996.



*E.H. Frank III*

President

STATE OF TEXAS  
COUNTY OF HARRIS

On this 30th day of April 1996, before me came the individual who executed the preceding instrument, to me personally known, and, being duly sworn, said that he is the therein described and authorized officer of **UNDERWRITERS INDEMNITY COMPANY**: that the seal affixed to said instrument is the Corporate Seal of said Company; that the said Corporate Seal and his signature were duly affixed by order of the Board of Directors of said Company.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my Official Seal, at the City of Houston, Texas, the day and year first above written.



*Robin N. Neville*

NOTARY PUBLIC, Harris County, Texas

**CERTIFICATION**

I, the undersigned officer of **UNDERWRITERS INDEMNITY COMPANY**, do hereby certify that I have compared the foregoing copy of the Power of Attorney and affidavit, and the copy of the Section of the By-Laws of said Company as set forth in said Power of Attorney, and that the same are correct transcripts thereof, and of the whole of the said originals, and that the said Power of Attorney has not been revoked and is now in full force and effect.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 24TH day of JANUARY, 19 97



*Greg E. Chilson*

Greg E. Chilson

Assistant Secretary

Only a certified copy of Power of Attorney bearing the Certificate of Authority No. printed in red on the upper right corner is binding. Photocopies, carbon copies or other reproductions of this document are invalid and not binding upon the Company.

**ANY INSTRUMENT ISSUED IN EXCESS OF THE PENALTY AMOUNT STATED ABOVE IS TOTALLY VOID AND WITHOUT VALIDITY.**





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To  
3100  
U-0137844 et al  
(UT-932)

DEC 24 1996

### NOTICE

Costilla Energy, Inc.  
511 W. Texas  
Midland, TX 79701

Oil and Gas

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Costilla Energy, L.L.C. into Costilla Energy, Inc. with Costilla Energy, Inc. being the surviving entity.

For our purposes, the merger is recognized October 8, 1996.

The oil and gas files identified on the enclosed exhibit have been noted as to the merger. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

ROBERT LOPEZ

Group Leader,  
Minerals Adjudication Group

### Enclosure

#### 1. Exhibit

cc: Thompson & Knight  
Attn: Patricia B. Sone  
1700 Pacific Avenue, Suite 3300  
Dallas, TX 75201

Moab District Office  
Vernal District Office  
MMS-Data Management Division, MS 3113, Box 5860, Denver, CO 80217

OPTIONAL FORM 99 (7-90)

### FAX TRANSMITTAL

# of pages = 2

To	WHA CORPORA	From	CHRIS MERRITT
Dept./Agency	STATE PADM	Phone #	539-4109
Fax #	359-3940	Fax #	539-4200

NSN 7540-01-317-7368

5099-101

GENERAL SERVICES ADMINISTRATION

Exhibit of Affected Leases

U-0137844	U-10272
U-6613	U-10832
U-6614	U-15889
U-6618	U-18442
U-6631	U-19633
U-6636	U-27413
U-6841	U-28203
U-8359	U-29784
U-8361	U-30693
U-9211	U-38073
U-10132	U-52765
U-10133	U-52767
U-10184	U-54928
U-10186	U-58726
U-10198	U-59581
U-10199	U-63159

# **OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLT	7-KDR F/14
3-DTS	8-SI
4-VLD	9-FILE
5-RIF	

☒ Change of Operator (~~well sold~~)

☐ Designation of Agent

☐ Designation of Operator

☒ Operator Name Change ~~Only~~

The operator of the well(s) listed below has changed, effective: 1-1-97

TO: (new operator) COSTILLA ENERGY, INC.  
 (address) PO BOX 2110  
GILLETTE WY 82717  
SHIRLEY BLAKESLEY  
 Phone: (307)686-1527  
 Account no. N8025 (2-19-97)

FROM: (old operator) COSTILLA PETROLEUM CORP  
 (address) PO BOX 2110  
GILLETTE WY 82717  
LISA EVANS  
 Phone: (915)686-6031  
 Account no. N5490

WELL(S) attach additional page if needed:

Name: <u>FEDERAL 1-29/MVRD &amp; WS</u>	API: <u>43-047-31522</u>	Entity: <u>00666</u>	S	<u>29</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U28203</u>
Name: <u>HILL CREEK ST 1-32/WSTCAPI:</u>	<u>43-047-31560</u>	Entity: <u>00667</u>	S	<u>32</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>ML22313</u>
*Name: <u>HILL CREEK FED 1-30/MVRD</u>	API: <u>43-047-31601</u>	Entity: <u>00668</u>	S	<u>30</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U30693</u>
Name: <u>HILL CREEK FED 1-27/MV</u>	API: <u>43-047-31675</u>	Entity: <u>00669</u>	S	<u>27</u>	T	<u>10S</u>	R	<u>20E</u>	Lease: <u>U29784</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## **OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (rec'd 2-6-97)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (rec'd 2-6-97)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #C0194864 (C.H. 11-1-96)
- Lee 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2-19-97)
- Lee 6. **Cardex** file has been updated for each well listed above. (2-19-97)
- Lee 7. Well file labels have been updated for each well listed above. (2-19-97)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2-19-97)
- Lee 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- YLC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (~~FREE~~ WELLS ONLY) *Trust Lands "Bond Rider Nm Chg" rec'd.*

- YLC 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.  
*\* DOGm rec'd "Bond Rider Nm Chg" 2-6-97 #805148 (\$80,000) Bond file updated. (No Fee Wells at this time)!*

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DT 1. Copies of documents have been sent on 2/21/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

## FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 3.10.97.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

LAW OFFICES  
**PRUITT, GUSHEE & BACHTTELL**

SUITE 1850 BENEFICIAL LIFE TOWER  
SALT LAKE CITY, UTAH 84111-1495  
(801) 531-8446  
TELECOPIER (801) 531-8468  
E-MAIL: pgb.law@cwix.com

THOMAS W. BACHTTELL  
A. JOHN DAVIS, III  
JOHN W. ANDERSON  
FREDERICK M. MacDONALD  
GEORGE S. YOUNG  
JOHN F. WALDO  
ANGELA L. FRANKLIN  
JOHN S. FLITTON  
MICHAEL S. JOHNSON  
WILLIAM E. WARD

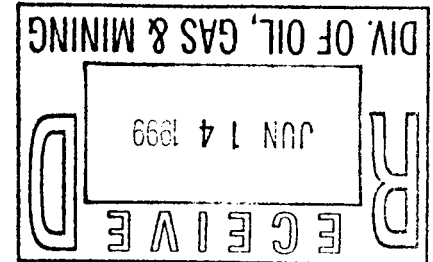
SENIOR COUNSEL:  
ROBERT G. PRUITT, JR.  
OLIVER W. GUSHEE, JR.

OF COUNSEL:  
ROBERT G. PRUITT, III  
BRENT A. BOHMAN

June 14, 1999

**HAND DELIVERED**

Mr. John R. Baza, Associate Director-Oil & Gas  
Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, Utah 84114-5801



Re: *Sundry Notices*  
*Change of Operator*  
*Hill Creek Federal Well Nos. 1-27, 1-29*  
*and 1-30*  
*Hill Creek State Well No. 1-32*

Dear John:

To follow-up our telephone conversation of this morning, enclosed for your office's further handling please find, in duplicate original, sundry notices evidencing the change of operator of the captioned wells from Costilla Energy, Inc. to our client, CNG Producing Company ("CNG"). With respect to bonding, please be advised that CNG has the following bonds provided American Casualty Company of Reading, PA: Federal (nationwide) Bond No. 5247050, State Bond No. 5247018, and Indian (nationwide) Bond No. 5247416.

Thank you for your cooperation. Should you have any further questions or concerns, please do not hesitate to contact me.

Very truly yours,

  
Frederick M. MacDonald

FMM:se  
0936.56  
Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-30693

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Hill Creek Federal #1-30

9. API Well Number:

43-047-31601

10. Field and Pool, or Wildcat:

Natural Buttes Mesa Verde

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator:

CNG Producing Company

3. Address and Telephone Number:

16945 Northchase Drive, Suite 1750, Houston, TX 77060 (281)873-1500

4. Location of Well

Footages: 1,100' FWL &amp; 3,250' FNL

QQ, Sec., T., R., M.: NW/SW Section 30, T-10-S, R-20-E

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

• Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective December 1, 1998 at 7:00 a.m. Costilla Energy, Inc. sold its interest to CNG Producing Company, and turned over operatorship of this property. *QGM*

*Clifford N. Hair, Jr.*  
Clifford N. Hair, Jr.

Senior Vice President, Land *NW*  
Costilla Energy, Inc.

13.

Name & Signature: *Donna J. Mullen* Donna J. MullenAgent and Attorney-In-Fact  
CNG Producing Company

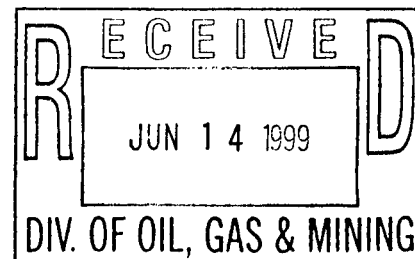
Title:

Date:

June 9, 1999

(This space for State use only)

(See Instructions on Reverse Side)





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-931

July 21, 1999

CNG Producing Company  
Attn: Donna J. Mullen  
Four Greenspoint Plaza  
16945 Northchase Drive, Suite 1750  
Houston, Texas 77060-2133

Re: Successor of Operator  
Communitization Agreement (CA)  
UT080P49-85C700  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 9, 1999, whereby Costilla Energy, Inc. resigned as Operator and CNG Producing Company was designated as Operator for CA UT080P49-85C700, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective July 21, 1999. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-85C700.

Your nationwide (Wyoming) oil and gas bond No. 1898 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

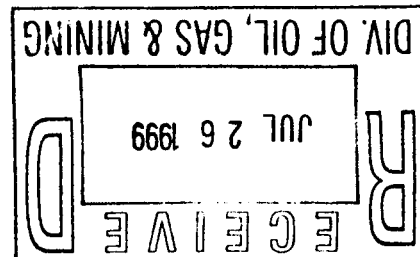
/s/ Assad M. Raffoul

For Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division Oil, Gas, & Mining~~  
File -UT080P49-85C700 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

UT931:TATHOMPSON:tt:7/21/99



Page No. 1  
07/21/99

Well Status Report  
Utah State Office  
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
** Inspection Item: UT080P4985C700								
UTU30693	4304731601	1-30 HILLCREEK FEDER NWSW	30	T10S	R20E	PGW		COSTILLA ENERGY INCORPORATED





June 29, 1999

State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Costilla Energy, Inc.  
Bond BO5148

Gentlemen:

Effective December 1, 1998, the Hill Creek Federal wells were sold to CNG Producing Company, therefore, Costilla Energy, Inc. no longer owns or operates any properties in the State of Utah.

The appropriate forms evidencing this transfer of ownership should have been forwarded to your office.

Please release and return Bond BO5148 to this office as soon as possible.

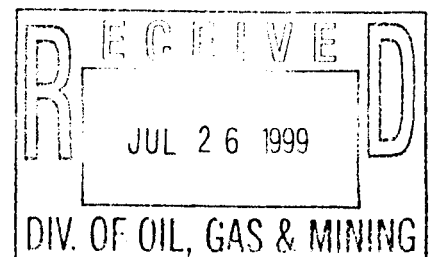
Please call me at 915-686-6031 if you have any questions.

Sincerely,

COSTILLA ENERGY, INC.

Lisa Evans  
Manager of Lease Records

/le



OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1-KDR ✓	6-KAS ✓
2- <del>GRH</del>	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-98

TO: (new operator)

CNG PRODUCING COMPANY

FROM: (old operator)

COSTILLA ENERGY INC.

(address)

16945 NORTHCHASE DR. STE 1750

(address)

P.O. BOX 2110

HOUSTON, TX 77060

GILLETTE, WY 82717

Phone: (281)873-1500

Phone: (307)686-1527

Account no. N0605

Account no. N8025

VELL(S) attach additional page if needed: CA# UT080P49-85C700 & UTU77360

ame: HILL CREEK FED. 1-27	API: 43-047-31675	Entity: 00669	S 27	T 10S	R 20E	Lease: U-29784 (PGW)
ame: HILL CREEK FED. 1-29	API: 43-047-31522	Entity: 00666	S 29	T 10S	R 20E	Lease: U-28203 (PGW)
ame: HILL CREEK FED. 1-30	API: 43-047-31601	Entity: 00668	S 30	T 10S	R 20E	Lease: U-30693 (PGW)
ame: HILL CREEK STATE 1-32	API: 43-047-31560	Entity: 00667	S 32	T 10S	R 20E	Lease: ML-22313(SGW)
ame:	API:	Entity:	S	T	R	Lease:
ame:	API:	Entity:	S	T	R	Lease:
ame:	API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form).  
*(Rec'd 6.14.99)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form).  
*(Rec'd 6.14.99)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) If yes, show company file number:
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.  
*(Rec'd 7.26.99) (Rec'd 7.7.99)*
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above.  
*(8.31.99)*
6. Cardex file has been updated for each well listed above.
7. Well file labels have been updated for each well listed above. \* new filing system
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.  
*(9.1.99)*

## ENTITY REVIEW

- DR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- DR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
- DR 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) (no), as of today's date 7.26.99. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DR 1. Copies of documents have been sent on 7.9.99 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- JH 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_, of their responsibility to notify all interest owners of this change.

## FILMING

- JS 1. All attachments to this form have been **microfilmed**. Today's date: 9.22.99.

## FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-30693
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1,100' FWL & 3,250' FNL of Sec. 30-T10S-R20E		8. Well Name and No. HILL CREEK FEDERAL #1-30
		9. API Well No. 43-047-31601
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR HILL CREEK FEDERAL #1-30 (JANUARY 17, 2000 - JANUARY 26, 2000)**

Rig up workover rig and equipment. Bled well down. Kill well by pumping 10 bbls 2% KCL fluid into tubing. Nipple down wellhead and nipple up BOP's and tested to 250 and 5000 PSI. Pull out of hole. Laid down 2 3/8" tubing Nipple down BOP's. Nipple up 7 1/2" x 5 M frac valve. Rig down rig. Rig up Schlumberger. Pick up and run in hole with 4.50" gauge ring to 6,100'. No problems. Pull out of hole. Pick up and run in hole with HB 5-1/2" composite bridge plug and set at 6,080'. Pull out of hole. Rig up Dowell. Fill hole with 127 bbls filtered 2% KCL water and pressure test to 5000 PSI for 20 minutes. Held OK. Pick up and run in hole with 4" casing gun and perforate interval #3 (6,000'-6,006' and 6,016'-6,026') with 2 SPF. Pull out of hole. Rig down wire line. Start pump in test, pump 30 bbls filtered 2% KCL water at 6.5 BPM, broke at 2603 PSI. Rig down Dowell. NJ trucking moved in 300 bbl test tank. Blackhair rigged up test lines to tank with chokes and checked. They also rigged up flange on tree to flow line on 18/64" choke. Rig up BJ frac equipment and tested lines to 6000 PSI. Tested OK. Frac'd interval #3 (6,000'-6,006' & 6,016'-26') with 262,320 lbs of 20/40 frac sand and 1,741 bbls of 30# bbl Viking. Initial post frac shut in pressure was 2,957 PSI. Opened well up with 2900 PSI and performed a forced closure flowing back 15 bbls @ 1/2 BPM rate. Casing pressure declined to 2,600 PSI in 1/2 hr. Opened casing to pit on 12/64" choke with 2,600 PSI. Took choke out and moved in swab rig. Made 22 swab runs. Recovered 110 bbls water. Fluid level on last run was at 1,600'. Some gas after runs. Put well on 18/64 choke and flowed to tank. Well had 600 PSI on casing flowing on 18/64" choke. Well making approximately 1,242 MCFD. Gas was dry. Shut-in well to warm unit and build pressure. Rig down swab unit and nipple up wellhead. Turned well to sales unit. Well had 1300 PSI on casing making 950 MCFD on 12/64" choke.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000225

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:

3100  
U-01470-A et al  
(UT-932)

JUN 2 2000

### NOTICE

Dominion Exploration & Production, Inc. : Oil and Gas Leases  
1450 Poydras Street :  
New Orleans, LA 70112-6000 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

JUN 05 2000

DIVISION OF  
OIL, GAS AND MINERAL

cc: Wyoming State Office  
New Mexico State Office  
Moab Field Office  
Vernal Field Office  
MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Irene Anderson (UT-932)  
Teresa Thompson (UT-931)  
LaVerne Steah (UT-942)

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

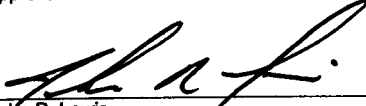
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well : OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: VARIOUS
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260	7. Unit Agreement Name:
4. Location of Well Footages: QQ, Sec. T., R., M.:	8. Well Name and Number: VARIOUS
	9. API Well Number
	10. Field and Pool, or Wildcat: Natural Buttes 630
	County: UINTAH State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other	<input type="checkbox"/> Abandon* <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> OPERATOR NAME CHANGE FOR WELLS
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	*Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

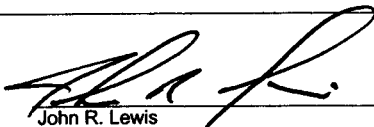
Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

  
John R. Lewis  
Sr. Vice-President - CNG Producing Company

**RECEIVED**

JUN 29 2000

DIVISION OF  
OIL, GAS AND MINING

13.	
Name & Signature:  John R. Lewis	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

Dominion Exploration & Production, Inc.  
1450 Poydras Street, New Orleans, LA 70112-6000  
Phone: 504-593-7000



June 27, 2000

Mr. Jimmy Thompson  
Utah Board of Oil Gas & Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

A handwritten signature in black ink that reads "Susan H. Sachitana". The signature is written in a cursive, flowing style.

Susan H. Sachitana  
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

**RECEIVED**

**JUN 29 2000**

**DIVISION OF  
OIL, GAS AND MINING**





**State of Utah**  
DEPARTMENT OF COMMERCE  
Division of Corporations & Commercial Code

552894  
CO 106990  
File Number

**Application To Amend The  
CERTIFICATE OF AUTHORITY OR  
REGISTRATION of**

Check Appropriate Box	
<input checked="" type="checkbox"/> Foreign Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Non-Profit Corporation	\$35.00
<input type="checkbox"/> Foreign Limited Partnership	\$25.00
<input type="checkbox"/> Foreign Limited Liability Company	\$35.00

CNG Producing Company  
Business Entity Name

Delaware  
Name of Home State

**I. AMENDING THE BUSINESS NAME**

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

**NOTE:** If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

- ☒ The name of the corporation is changing its name in Utah to the new name of the corporation in the home state.  
☐ The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

**II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE**

The businesses period of duration is changed to: \_\_\_\_\_

**III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION**

The corporation's state or country of incorporation/registration is changed to: \_\_\_\_\_

**IV. Other:** \_\_\_\_\_

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers, Change of statement who is managing, etc.)  
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature

Vice President & Corporate Secretary  
Title

April 20 2000  
Date

State of Utah  
Department of Commerce

Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of April, 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner

Date



PROJENSON  
JAN 13 2000

Date: 04/25/2000

Receipt Number: 22156

Amount Paid: \$60.00

STATE OF UTAH  
DIVISION OF CORPORATIONS  
AND COMMERCIAL CODE  
160 East 300 South / Box 146705  
Salt Lake City, UT 84114-6705  
Service Center: (801) 530-4849

Web Site: <http://www.commerce.state.ut.us>

**FILED**

**APR 25 2000**

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
AMY THORPE - USA 1	4303731283	DOMINION EXPLORATION & PR	LA	BLM
KENNETH TAYLOR - USA 1	4303731284	DOMINION EXPLORATION & PR	LA	BLM
TRUDI FED 2-17	4303731453	DOMINION EXPLORATION & PR	PA	BLM
MAJOR MARTIN FED 1	4303731479	DOMINION EXPLORATION & PR	PA	BLM
OSC #3 *	4304730104	DOMINION EXPLORATION & PR	PA	BLM
OSC #5-2 *	4304730129	DOMINION EXPLORATION & PR	PR	STATE
NATURAL #1-2 - RBU	4304730153	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-21E	4304730414	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-36B	4304730583	DOMINION EXPLORATION & PR	DA	STATE
FEDERAL #1-26A	4304730716	DOMINION EXPLORATION & PR	PA	BLM
FEDERAL #6-30B	4304730733	DOMINION EXPLORATION & PR	PA	BLM
BARTON FEDERAL #1-26	4304731179	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-2D	4304731190	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-2D	4304731353	DOMINION EXPLORATION & PR	PR	STATE
HILL CREEK FEDERAL #1-29 HCU	4304731522	DOMINION EXPLORATION & PR	PR	BLM
RBU #10X-15E	4304731551	DOMINION EXPLORATION & PR	PA	BLM
HILL CREEK STATE #1-32	4304731560	DOMINION EXPLORATION & PR	UNK	STATE
HILL CREEK FEDERAL #1-27	4304731675	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-31B	4304731765	DOMINION EXPLORATION & PR	LA	BLM
STATE #4-36E	4304731777	DOMINION EXPLORATION & PR	PR	STATE
SADDLE TREE DRAW 4-31	4304731780	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 16-31	4304731781	DOMINION EXPLORATION & PR	LA	BLM
SADDLE TREE DRAW 13-34	4304731782	DOMINION EXPLORATION & PR	LA	BLM
STATE #12-36E	4304731784	DOMINION EXPLORATION & PR	LA	STATE
RBU #3-10D	4304731832	DOMINION EXPLORATION & PR	PA	BLM
RBU #16-19C	4304731841	DOMINION EXPLORATION & PR	DA	BLM
EVANS FEDERAL #3-25	4304731878	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #41-26	4304731879	DOMINION EXPLORATION & PR	PR	BLM
STATE #11-36E	4304732019	DOMINION EXPLORATION & PR	PR	STATE
RBU #7-13E	4304732051	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-18F	4304732104	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-15F	4304732109	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-15F	4304732111	DOMINION EXPLORATION & PR	LA	BIA
RBU #7-23E	4304732125	DOMINION EXPLORATION & PR	LA	BLM
RBU #6-19F	4304732126	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-17F	4304732127	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-10E	4304732139	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-15F	4304732140	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-3E	4304732152	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-24E	4304732154	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-17F	4304732165	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13E	4304732167	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-19FX	4304732216	DOMINION EXPLORATION & PR	LA	BLM
STATE 2-32B	4304732221	DOMINION EXPLORATION & PR	PR	
STATE #5-36B	4304732224	DOMINION EXPLORATION & PR	PR	
FEDERAL #13-26B	4304732237	DOMINION EXPLORATION & PR	PR	
STATE #9-36B	4304732249	DOMINION EXPLORATION & PR	PR	
RBU #11-21F	4304732262	DOMINION EXPLORATION & PR	LA	BLM
RBU #4-15F	4304732269	DOMINION EXPLORATION & PR	PA	BIA
RBU #1-3E	4304732272	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-9E	4304732273	DOMINION EXPLORATION & PR	LA	BLM
RBU #3-10E	4304732291	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-23E	4304732294	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-19F2	4304732311	DOMINION EXPLORATION & PR	LA	BLM
RBU #12-2F	4304732316	DOMINION EXPLORATION & PR	LA	
RBU #7-20E	4304732332	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-34B	4304732334	DOMINION EXPLORATION & PR	PA	BLM
RBU #9-20E	4304732335	DOMINION EXPLORATION & PR	LA	BLM
RBU #7-19F	4304732360	DOMINION EXPLORATION & PR	LA	BLM
RBU #13-23F	4304732361	DOMINION EXPLORATION & PR	LA	BLM
EVANS FEDERAL #12-25A	4304732394	DOMINION EXPLORATION & PR	PR	BLM
EVANS FEDERAL #32-26	4304732395	DOMINION EXPLORATION & PR	PR	BLM
STATE #2-36D	4304732404	DOMINION EXPLORATION & PR	LA	
STATE #9-36E	4304732405	DOMINION EXPLORATION & PR	LA	

RECEIVED



JUN 29 2000

DIVISION OF

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	4304731452S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
* APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	BLM BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

	4-KAS ✓
2-CDW ✓	5-  ✓
3-JLT ✓	6-FILE

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change Only**

Merger

The operator of the well(s) listed below has changed, effective: 4-12-00TO:(New Operator) DOMINION EXPL & PROD INC.FROM:(Old Operator) CNG PRODUCING COMPANYAddress: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Address: 1450 POYDRAS STREET  
NEW ORLEANS, LA 70112-6000Phone: 1-(504)-593-7000Phone: 1-(504)-593-7000Account No. N1095Account No. N0605

WELL(S): CA Nos. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: <u>FEDERAL 7-25A</u>	API: <u>43-047-30624</u>	Entity: <u>9030</u>	S <u>25</u>	T <u>09S</u>	R <u>18E</u>	Lease: <u>U-9803</u>
Name: <u>FEDERAL 33-18J</u>	API: <u>43-047-31200</u>	Entity: <u>6155</u>	S <u>18</u>	T <u>09S</u>	R <u>19E</u>	Lease: <u>U-16544</u>
Name: <u>APACHE FEDERAL 44-25</u>	API: <u>43-047-31922</u>	Entity: <u>11185</u>	S <u>25</u>	T <u>10S</u>	R <u>19E</u>	Lease: <u>U-3405</u>
Name: <u>HILL CREEK STATE 1-32</u>	API: <u>43-047-31560</u>	Entity: <u>667</u>	S <u>32</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>ML-22313</u>
Name: <u>HILL CREEK FEDERAL 1-27</u>	API: <u>43-047-31675</u>	Entity: <u>669</u>	S <u>27</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U-29784</u>
Name: <u>HILL CREEK FEDERAL 1-30</u>	API: <u>43-047-31601</u>	Entity: <u>668</u>	S <u>30</u>	T <u>10S</u>	R <u>20E</u>	Lease: <u>U-30693</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is SEE ATTACHED. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-21-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-21-00.

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### STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. \_\_\_\_\_.

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### FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on \_\_\_\_\_.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date \_\_\_\_\_. If yes, Division response was made to this request by letter dated \_\_\_\_\_. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on \_\_\_\_\_.

N/A 6. Fee wells attached to bond in **RBDMS** on \_\_\_\_\_.

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### FILMING

\_\_\_\_ 1. All attachments to this form have been **microfilmed** on \_\_\_\_\_.

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### FILING

\_\_\_\_ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

\_\_\_\_ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

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### COMMENTS

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/ Agreement, Name and/or No.
2. Name of Operator CNG PRODUCING COMPANY		8. Well Name and No. HILL CREEK FEDERAL #1-30
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	9. API Well No. 43-047-31601
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,100' FWL & 3,250' FNL of Sec. 30-T10S-R20E		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR HILL CREEK FEDERAL #1-30 (JANUARY 17, 2000 - JANUARY 26, 2000)**

Rig up workover rig and equipment. Bled well down. Kill well by pumping 10 bbls 2% KCL fluid into tubing. Nipple down wellhead and nipple up BOP's and tested to 250 and 5000 PSI. Pull out of hole. Laid down 2 3/8" tubing Nipple down BOP's. Nipple up 7 1/2" x 5 M frac valve. Rig down rig. Rig up Schlumberger. Pick up and run in hole with 4.50" gauge ring to 6,100'. No problems. Pull out of hole. Pick up and run in hole with HB 5-1/2" composite bridge plug and set at 6,080'. Pull out of hole. Rig up Dowell. Fill hole with 127 bbls filtered 2% KCL water and pressure test to 5000 PSI for 20 minutes. Held OK. Pick up and run in hole with 4" casing gun and perforate interval #3 (6,000'-6,006' and 6,016'-6,026') with 2 SPF. Pull out of hole. Rig down wire line. Start pump in test, pump 30 bbls filtered 2% KCL water at 6.5 BPM, broke at 2603 PSI. Rig down Dowell. NJ trucking moved in 300 bbl test tank. Blackhair rigged up test lines to tank with chokes and checked. They also rigged up flange on tree to flow line on 18/64" choke. Rig up BJ frac equipment and tested lines to 6000 PSI. Tested OK. Frac'd interval #3 (6,000'-6,006' & 6,016'-26') with 262,320 lbs of 20/40 frac sand and 1,741 bbls of 30# bbl Viking. Initial post frac shut in pressure was 2,957 PSI. Opened well up with 2900 PSI and performed a forced closure flowing back 15 bbls @ 1/2 BPM rate. Casing pressure declined to 2,600 PSI in 1/2 hr. Opened casing to pit on 12/64" choke with 2,600 PSI. Took choke out and moved in swab rig. Made 22 swab runs. Recovered 110 bbls water. Fluid level on last run was at 1,600'. Some gas after runs. Put well on 18/64 choke and flowed to tank. Well had 600 PSI on casing flowing on 18/64" choke. Well making approximately 1,242 MCFD. Gas was dry. Shut-in well to warm unit and build pressure. Rig down swab unit and nipple up wellhead. Turned well to sales unit. Well had 1300 PSI on casing making 950 MCFD on 12/64" choke.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title  REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000225

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
		APR 26 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		DIVISION OF OIL, GAS AND MINING

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WTC  
5-2-00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
EXPIRES: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instruction on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-30693
2. Name of Operator CNG PRODUCING COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000	3b. Phone No. (include area code) (504) 593-7000	7. If Unit or CA/ Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1,100' FWL & 3,250' FNL of Sec. 30-T10S-R20E		8. Well Name and No. HILL CREEK FEDERAL #1-30
		9. API Well No. 43-047-31601
		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
		11. County or Parish, State UINTAH, UTAH

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other SUMMARY OF OPERATIONS
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

**SUMMARY OF OPERATIONS FOR HILL CREEK FEDERAL #1-30 (MAY 10, 2000 - MAY 11, 2000)**

Rig up Schlumberger. Pick up and run in hole with 4.50 gauge ring to 5,960'. No problems. Pull out of hole. Pick up and run in hole with Halliburton 5 1/2" composite bridge plug and set at 5,960'. Pull out of hole. Rig down Schlumberger. Rig up workover rig and equipment. Nipple down frac valve. Nipple up BOP. Pick up and run in hole with 4 1/2" bit, shift open bit sub with dart in place, 1 jt 2 3/8" tubing, 1.81 X nipple, 188 jts 2 3/8" tubing with end of tubing at 5,946'. Rig up foam unit. Rig up drilling equipment. Could not pump through bit. Rig down drilling equipment. Pull out of hole with 190 jts 2 3/8" tubing. Clean 3' of fill off bit. Run in hole with 190 jts 2 3/8" tubing and broke circulation with 900 PSI. Run in hole and tag plug at 5,960' and drill up plug. Run in hole and tag sand at 6,025'. Drill and circulate plug at 6,080'. Pump 10 bbls sweep and circulate well clean. Pull out of hole to string float at 5,957'. Lay down float and land tubing on hanger with 190 jts total. Nipple at 5,940' with end of tubing at 5,974'. Nipple down hydriil and BOP. Nipple up wellhead. Pump tubing volume with foam unit. Drop ball, shift bit sub open. Unload well and put on production.

14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA	Title REGULATORY REPORTS ADMINISTRATOR
Signature <i>Susan H. Sachitana</i>	Date 20000608

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
		JUN 12 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUN 12 2000  
DIVISION OF  
OIL, GAS AND MINING

Dominion Exploration & Production, Inc.  
Four Greenspoint Plaza  
16945 Northchase Drive, Suite 1750, Houston, TX 77060-2133



November 10, 2000

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Attention: Jim Thompson

RE: Hill Creek Unitization

Dominion Expl. & Prod., Inc., respectfully requests that the following wells be transferred to a common entity number due to BLM approval of the initial Wasatch-Mesaverde PA, Hill Creek Unit, UTU76784A, effective April 1, 2000:

Hill Creek Federal 1-29  
Hill Creek Federal 1-27  
Hill Creek Federal 1-30  
State 1-32

Attached are the Entity Action Forms and, for your records, a copy of the BLM approval letter.

Should you have any questions, please contact me at (281) 873-3692. Thank you for your assistance in this matter.

Sincerely,

**DOMINION EXPL. & PROD., INC.**

A handwritten signature in cursive script that reads "Diann Flowers".

Diann Flowers  
E&P Regulatory Specialist

Cc: Ralph Hamrick  
Deborah Thomas  
Mitch Hall  
Joan Elterman  
Stephan Case  
Well Files

**RECEIVED**

NOV 13 2000

DIVISION OF  
OIL, GAS AND MINING





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

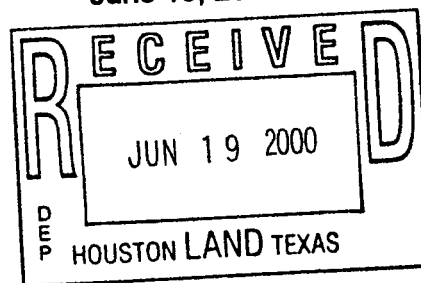
Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

Orig. S. Case  
cc: D. Mullen

IN REPLY REFER TO  
UT-931

Dominion Exploration & Production, Inc.  
Attn: Stephan E. Case  
Four Greenspoint Plaza  
16945 Northchase Drive, Suite 1750  
Houston, Texas 77060-2133

June 15, 2000



Re: Initial Wasatch-Mesaverde PA  
Hill Creek Unit  
Uintah County, Utah

Gentlemen:

The Initial Wasatch-Mesaverde PA, Hill Creek Unit, UTU76784A, is hereby approved effective as of April 1, 2000, pursuant to Section 11 of the Hill Creek Unit Agreement, Uintah County, Utah.

The Initial Wasatch-Mesaverde PA results in an Initial Participating Area of 5,443.35 acres.

Communitization Agreement UT080P49-85C700 was approved on May 7, 1985, effective April 1, 1985 and Communitization Agreement UTU77360 was approved on July 9, 1998, effective May 1, 1998. As both communitization agreements are included within the Initial Wasatch-Mesaverde PA, Hill Creek Unit, the communitization agreements are deemed terminated, effective April 1, 2000.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde PA, Hill Creek Unit, and the effective date and the termination of the communitization agreements.

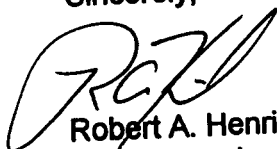
As the agreement is considered producing, this approval requires the submission of a Payor Information Form MMS-4025 to the Minerals Management Service (MMS) within 30 days (30 CFR 210.51). Please notify the designated payor or payors as soon as possible regarding this requirement. Any producing royalties that are due must be reported and paid within 90 days of the

NOV 13 2000

DIVISION OF  
OIL, GAS AND MINING

Bureau of Land Management's approval date or the payors will be assessed interest for late payment under the Federal Oil and Gas Royalty Management Act of 1982 (See 30 CFR 218.54). If you need assistance or clarification, please contact the Minerals Management Service at 1-800-525-9167 or 303-231-3504.

Sincerely,



Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

NOV 13 2000

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

## ENTITY ACTION FORM

Operator: DOMINION EXPL. & PROD., INC. Operator Account Number: N 0605  
Address: 16945 NORTHCHASE DRIVE, SUITE 1750  
city HOUSTON  
state TX zip 77060 Phone Number: (281) 873-3692

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31522	HILL CREEK FEDERAL #1-29		swnw	29	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	00666	12829	7/7/1984		4/1/2000		
Comments: <u>11-13-00</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31675	HILL CREEK FEDERAL #1-27		senw	27	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	00669	12829	11/21/1985		4/1/2000		
Comments: <u>11-13-00</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
047-31601	HILL CREEK FEDERAL #1-30		nws	30	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	00668	12829	4/29/1985		4/1/2000		
Comments: <u>11-13-00</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIANN FLOWERS

Name (Please Print)

Diann Flowers

Signature

E&P Regulatory Specialist

Title

11/10/2000

Date

NOV 13 2000

DIVISION OF  
OIL, GAS AND MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2007**

**FROM: (Old Operator):**

N1095-Dominion Exploration & Production, Inc  
 14000 Quail Springs Parkway, Suite 600  
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

**TO: ( New Operator):**

N2615-XTO Energy Inc  
 810 Houston St  
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

**CA No.**

**Unit:**

**HILL CREEK**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: \_\_\_\_\_
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO Energy Inc. <i>N 2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		8. WELL NAME and NUMBER: SEE ATTACHED
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: SEE ATTACHED
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.  
14000 Quail Springs Parkway, Suite 600  
Oklahoma City, OK 73134

*N 1095*

*James D. Abercrombie* (405) 749-1300  
James D. Abercrombie  
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) <u>Edwin S. Ryan, Jr.</u>	TITLE <u>Sr. Vice President - Land Administration</u>
SIGNATURE <i>Edwin S. Ryan, Jr.</i>	DATE <u>7/31/2007</u>

(This space for State use only)

APPROVED 9127107  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
AUG 06 2007  
DIV. OF OIL, GAS & MINING

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304731522	FEDERAL 1-29	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304731601	HILLCREEK FED 1-30	NWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304731675	HILL CREEK FED 1-27	SENW	27	100S	200E	U-29784	12829	Federal	GW	P
4304733671	HCU 1-28F	NENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	S
4304733672	HCU 1-29F	NENE	29	100S	200E	U-28203	12829	Federal	GW	P
4304733673	HCU 2-30F	NWNE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733688	HCU 3-28F	NENW	28	100S	200E	U-28203	12829	Federal	GW	P
4304733689	HCU 3-29F	NENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304733713	HCU 3-30F	NWNW	30	100S	200E	UTU-30693	12829	Federal	GW	P
4304733835	HCU 5-30F	SWNW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733836	HCU 6-30F	SENW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733964	HCU 8-30F	SENE	30	100S	200E	UTU-29784	12829	Federal	GW	P
4304733965	HCU 11-30F	NESW	30	100S	200E	U-30693	12829	Federal	GW	P
4304733966	HCU 13-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734045	HCU 5-28F	SWNW	28	100S	200E	U-28203	12829	Federal	GW	P
4304734046	HCU 7-29F	SWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734223	HCU 9-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304734298	HCU 3-31F	NWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734299	HCU 5-31F	SWNW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734300	HCU 7-31F	SENW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734316	HCU 2-27F	NWNE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734351	HCU 8-27F	SENE	27	100S	200E	UTU-79130	12829	Federal	GW	P
4304734352	HCU 11-31F	NWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734353	HCU 13-31F	SWSW	31	100S	200E	UTU-30693	12829	Federal	GW	P
4304734853	HCU 1-33F	NENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304734854	HCU 3-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304734913	HCU 1-27F	NENE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734914	HCU 3-27F	NENW	27	100S	200E	U-79130	12829	Federal	GW	P
4304734915	HCU 7-27F	SWNE	27	100S	200E	U-79130	12829	Federal	GW	S
4304734916	HCU 10-27F	NWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304734917	HCU 14-30F	SWSW	30	100S	200E	U-30693	12829	Federal	GW	P
4304734918	HCU 15-30F	SWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304734919	HCU 2-31F	NWNE	31	100S	200E	U-30693	12829	Federal	GW	P
4304734920	HCU 6-31F	SWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304734921	HCU 4-31F	NWNW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735130	HCU 11-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735131	HCU 2-29F	NWNE	29	100S	200E	U-28203	12829	Federal	GW	P
4304735132	HCU 9-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735133	HCU 10-30F	NWSE	30	100S	200E	U-29784	12829	Federal	GW	P
4304735134	HCU 1-31F	NENE	31	100S	200E	U-36903	12829	Federal	GW	P
4304735135	HCU 12-31F	NWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304735137	HCU 2-33F	NENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735139	HCU 5-34F	NENW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735154	HCU 13-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	P
4304735230	HCU 8-33F	SENE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304735307	HCU 6-29F	SENW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735470	HCU 11-29F	NESW	29	100S	200E	U-28203	12829	Federal	GW	P
4304735471	HCU 10-29F	NWSE	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304735507	HCU 12-29FA	NESW	29	100S	200E	U-28203	12829	Federal	GW	DRL
4304735724	HCU 16-27F	SESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735725	HCU 9-27F	NESE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735726	HCU 15-27F	SWSE	27	100S	200E	U-79130	12829	Federal	GW	P
4304735727	HCU 9-34F	NESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735728	HCU 7-34F	SWNE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735832	HCU 9-33F	NESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735833	HCU 16-33F	SESE	33	100S	200E	U-28203	12829	Federal	GW	P
4304735835	HCU 11-34F	NESW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735836	HCU 12-34F	NWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735837	HCU 13-34F	SWSW	34	100S	200E	U-28203	12829	Federal	GW	P
4304735838	HCU 15-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735875	HCU 14-34F	SWSE	34	100S	200E	U-79130	12829	Federal	GW	P
4304735934	HCU 8-31F	SENE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735935	HCU 10-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735936	HCU 9-31F	NWSE	31	100S	200E	U-30693	12829	Federal	GW	P
4304735939	HCU 16-28F	SESE	28	100S	200E	U-28203	12829	Federal	GW	P
4304735940	HCU 6-34F	SENE	34	100S	200E	U-28203	12829	Federal	GW	P
4304735996	HCU 16-34F	SESE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736046	HCU 14-31F	SWSW	31	100S	200E	U-30693	12829	Federal	GW	P
4304736251	HCU 16-30F	NESE	30	100S	200E	U-29784	12829	Federal	GW	P
4304736319	HCU 10-28F	NWSE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736320	HCU 13-28F	SWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736321	HCU 14-28F	SESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736437	HCU 5-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736438	HCU 4-27F	SWNW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736439	HCU 11-28F	NESW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736440	HCU 5-30F2	SWNW	30	100S	200E	U-30693	12829	Federal	GW	DRL
4304736601	HCU 5-33F	SWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736602	HCU 12-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736603	HCU 6-28F	SENE	28	100S	200E	U-28203	12829	Federal	GW	S
4304736604	HCU 12-28F	NWSW	28	100S	200E	U-28203	12829	Federal	GW	P
4304736685	HCU 13-33F	SWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304736846	HCU 9-28F	NESE	28	100S	200E	14-20-H62-4781	12829	Indian	GW	P
4304736847	HCU 8-28F	SENE	28	100S	200E	14-20-H62-4783	12829	Indian	GW	P
4304736848	HCU 7-28F	SWNE	28	100S	200E	U-28203	12829	Federal	GW	P
4304736849	HCU 1-34F	NENE	34	100S	200E	U-79130	12829	Federal	GW	P
4304736852	HCU 14-27F	NESW	27	100S	200E	U-29784	12829	Federal	GW	DRL
4304736853	HCU 16-29F	SESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737060	HCU 4-33F	NWNW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737202	HCU 6-33F	SENE	33	100S	200E	U-28203	12829	Federal	GW	P
4304737203	HCU 3-33F	NWNE	33	100S	200E	U-28203	12829	Federal	OW	P
4304737204	HCU 15-28F	NWNE	33	100S	200E	14-20-H62-4781	12829	Indian	OW	P
4304737284	HCU 7-30F	SENE	30	100S	200E	U-29784	99999	Federal	OW	DRL
4304737340	HCU 5-29F	SWNW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737360	HCU 11-33F	NWSW	33	100S	200E	U-28203	12829	Federal	GW	P
4304737424	HCU 12-27F	NESW	27	100S	200E	U-29784	12829	Federal	OW	DRL
4304737425	HCU 14-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304737426	HCU 13-29F	SWSW	29	100S	200E	U-28203	12829	Federal	GW	P
4304737427	HCU 8-29F	NESE	29	100S	200E	U-28203	12829	Federal	GW	P
4304737445	HCU 8-34F	SENE	34	100S	200E	U-79130	12829	Federal	OW	S
4304737446	HCU 2-34F	NWNE	34	100S	200E	U-79130	12829	Federal	OW	DRL
4304737447	HCU 7-33F	SENE	33	100S	200E	U-28203	12829	Federal	OW	DRL
4304737570	HCU 10-33F	NWSE	33	100S	200E	14-20-H62-4782	12829	Indian	GW	P
4304737749	HCU 4-28F	NENW	28	100S	200E	U-28203	99999	Federal	GW	DRL
4304737750	HCU 14-33F	SWSE	33	100S	200E	U-028203	12829	Federal	GW	DRL
4304731560	HILL CREEK ST 1-32	SENE	32	100S	200E	ML-22313	12829	State	GW	P
4304734852	HCU 4-32F	NWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735136	HCU 5-32F	SWNW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735870	HCU 13-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735871	HCU 12-32F	NESE	31	100S	200E	ML-22313-2		State	GW	LA
4304735872	HCU 14-32F	SESW	32	100S	200E	ML-22313-2	12829	State	GW	P
4304735873	HCU 3-32F	NENW	32	100S	200E	ML-22313-2	12829	State	GW	DRL
4304735874	HCU 11-32F	SENE	32	100S	200E	ML-22313-2	12829	State	D	PA
4304736322	HCU 16-32F	SESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736323	HCU 9-32F	NESE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736324	HCU 8-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736441	HCU 1-32F2	NENE	32	100S	200E	ML-22313-2	12829	State	GW	P
4304736684	HCU 7-32F	SENE	32	100S	200E	ML-22313-2	12829	State	GW	P





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

Dominion Exploration & Production, Inc.  
Attn: James D. Abercrombie  
14000 Quail Springs Parkway, #600  
Oklahoma City, OK 73134-2600

August 10, 2007

Re: Hill Creek Unit  
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the Hill Creek Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Hill Creek Unit Agreement.

Your statewide oil and gas Bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

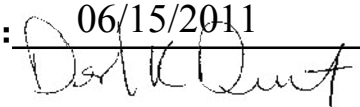
Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-30693
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047316010000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/5/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. intends to open additional pay in this well per the attached procedure.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 06/15/2011 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 505 333-3642
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech
<b>DATE</b> 6/10/2011		

ML \_\_\_\_\_  
TJF \_\_\_\_\_

**Hill Creek Federal #1-30**  
**Sec 30, T 10S, R 20E**  
**API: 43-047-31601**  
**Uintah County, Utah**

**OAP AFE# 1101011**

**Surf csg:** 13-3/8", 54.5#, J-55 csg @ 291'. Circ cmt to surf.

**Prod csg:** 5-1/2", 17#, N-80 (surf-6,604') csg (burst 7,740 psi, 80%= 6,200 psi, 0.0232 bbl/ft) and 5-1/2", 20# N-80 (6,604'-8,132') csg (burst 9,190 psi, 80%= 7,352 psi, 0.0222 bbl/ft). PBTD (FC) @ 8,085'. Cmt'd w/1,600 sks (14.0 ppg, 1.76 cf/sk). Did not circ cmt to surf. TOC @ 2,810' via CBL on 6/11/1985.

**Tbg:** Drill bit, Sliding Sleeve, 1 jt 2-3/8", 4.7# N-80 tbg, SN, 189 jts of 2-3/8", 4.7#, EUE 8RD N-80 tbg. EOT @ 5,975'.

**Perforations:** **WA:** 6,000'-06', 6,016'-26', (CBP @ 6,080') 6,977'-93'  
**MV:** 7,814'-58'

**Recent Prod:** Plngr lift, 30 mcf/d, trace of water and oil.

**Objective:** Drill out CBP @6,080' to re-open two existing zones, open additional pay in the Mesaverde and Wasatch and commingle with existing production.

**Completion Procedure**

- 1) MI & set 3 - 500 bbl frac tanks and fill with treated KCl substitute water. Set flowback tank.
- 2) MIRU PU. MI 2,400' of 2-3/8", 4.7#, L-80 tbg and 8,100' of 3-1/2", 9.3# N-80 frac string.
- 3) Blow well down and kill well with 2% KCl water.
- 4) ND WH. NU BOP. TIH with 2-3/8" tbg. Tag and report fill. TOH w/ 2-3/8" tbg and remove BHA.
- 5) TIH with bit and scraper and CO well to CBP @ 6,080'. DO CBP and continue CO to PBTD @ 8,085'. TOH and LD tbg and BHA.

- 6) MIRU WL truck. Perf Mesaverde w/3-1/8" csg gun with 3 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 16 holes). Correlate with Neutron/Density log dated 08/15/1985. POH with csg gun. RDMO WL

## STG#1 OAP Perfs

Perf Depth	Interval	# of Holes
8,023'-8,028'	5'	16
<b>Total</b>	5'	16

- 7) PU and TIH with Weatherford 5-1/2" HD frac packer on 3-1/2", 9.3#, N-80 frac string (**burst 10,530 psi, 80%=8,424 psi, capacity=0.0087 bbl/ft**). Set packer at +/- 7,980'. NU 10,000 psi gate valve on top of BOPs.
- 8) MIRU Frac Tech equip. RU rig pump to pump KCl substitute water with scale inhibitor and microemulsion down annulus during the frac @ 1-2 BPM if necessary. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.
- 9) Pressure test surface lines to 9,000 psig. BD WA perfs fr/8,023'-8,028' with KCl substitute water and EIR @ +/- 10 BPM. Shut down and record ISDP. Spearhead 500 gals of 15% NEFE HCl acid and Frac Mesaverde down 3-1/2" frac string at 20 BPM. Pump 50QN2 foam (Turquoise 20# N2) w/ w/37,500 lbs 20/40 SB Excel. Pump 150# Baker Scale Sorb 3 in the last sand stage. Flush to bottom perf with 2,960 gals linear foam. Record ISIP & 5" SIP. **Maximum STP is 8,000 psi.**

<u>Stage</u>	<u>Vol</u> <u>(gals)</u>	<u>Fluid</u>	<u>Conc.</u> <u>(PPA)</u>	<u>Stg sand</u> <u>(lbs)</u>	<u>Tot. sd</u> <u>(lbs)</u>	<u>Prop/Perf.</u> <u>Balls</u>	<u>N2</u> <u>Qual.</u>
1 - Load & break	4,000	KCl Sub Wtr	n/a	n/a	n/a	n/a	0%
2 - Acid Spearhead	500	15% NEFE Acid	n/a	n/a	n/a	n/a	0%
3 - Pad	7,000	Turquoise 20# N2	0.0	0	0	n/a	50%
4 - 0.5#	5,000	Turquoise 20# N2	0.5	2,500	2,500	20/40 RCS	50%
5 - 1.0#	3,500	Turquoise 20# N2	1.0	3,500	6,000	20/40 RCS	50%
6 - 1.5#	3,500	Turquoise 20# N2	1.5	5,250	11,250	20/40 RCS	50%
7 - 2.0#	3,500	Turquoise 20# N2	2.0	7,000	18,250	20/40 RCS	50%
8 - 2.5#	3,500	Turquoise 20# N2	2.5	8,750	27,000	20/40 RCS	50%
9 - 3.0#	3,500	Turquoise 20# N2	3.0	10,500	37,500	20/40 RCS	50%
10 - Flush	2,960	linear foam					50%

- 10) RDMO frac equipment. RDMO WL

- 11) SWI for a minimum of eight hours. Install flowback manifold. Flowback well thru a choke manifold to flowback tank. Start with a 16/64" choke. Increase choke size as appropriate. Flow well back for one to two days or over a weekend.
- 12) ND 10,000 psi gate valve. Unseat packer. TOH and LD frac string and packer. Control well with treated KCl water.



- 13) MIRU WL truck. RIH with 5-1/2" 8K CBP and set plug @ +/- 7,120'. Perf Wasatch w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 21 holes). Correlate with Neutron/Density log dated 08/15/1985. POH with csg gun. RDMO WL.

**STG#2 OAP Perfs**

<b>Perf Depth</b>	<b>Interval</b>	<b># of Holes</b>
7,044'-7,054'	10'	21
<b>Total</b>	10'	21

- 14) PU and TIH with Weatherford 5-1/2" HD frac packer on 3-1/2", 9.3#, N-80 frac string (**burst 10,530 psi, 80%=8,424 psi, capacity=0.0087 bbl/ft**). Set packer at +/- 7,025' (collar @ 7,016'). NU 10,000 psi gate valve on top of BOPs.
- 15) MIRU Frac Tech equip. RU rig pump to pump KCl substitute water with scale inhibitor and microemulsion down annulus during the frac @ 1-2 BPM if necessary. Review treatment schedule with service company personnel and confirm treatment rate, stage fluid volumes, proppant volumes, type and amount of flush.
- 16) Pressure test surface lines to 9,000 psig. BD WA perfs fr/7,044'-7,054' with KCl substitute water and EIR @ +/- 10 BPM. Shut down and record ISDP. Spearhead 500 gals of 15% NEFE HCl acid and Frac Mesaverde down 3-1/2" frac string at 20 BPM. Pump 50QN2 foam (Turquoise 20# N2) w/ w/42,500 lbs 20/40 proppant (30,500# Jordan and 12,000# SB Excel). Pump 180# of Baker Scalesorb 3 in the last sand stage. Flush to bottom perf with 2,593 gals linear foam. Record ISIP & 5" SIP. **Maximum STP is 8,000 psi.**

<u>Stage</u>	<u>Vol (gals)</u>	<u>Fluid</u>	<u>Conc. (PPA)</u>	<u>Stg sand (lbs)</u>	<u>Tot. sd (lbs)</u>	<u>Prop/Perf. Balls</u>	<u>N2 Qual.</u>
1 - Load & break	4,000	KCl Sub Wtr	n/a	n/a	n/a	n/a	0%
2 - Acid Spearhead	500	15% NEFE Acid	n/a	n/a	n/a	n/a	0%
3 - Pad	7,500	Turquoise 20# N2	0.0	0	0	n/a	50%
4 - 0.5#	5,000	Turquoise 20# N2	0.5	2,500	2,500	20/40 White	50%
5 - 1.0#	4,000	Turquoise 20# N2	1.0	4,000	6,500	20/40 White	50%
6 - 1.5#	4,000	Turquoise 20# N2	1.5	6,000	12,500	20/40 White	50%
7 - 2.0#	4,000	Turquoise 20# N2	2.0	8,000	20,500	20/40 White	50%
8 - 2.5#	4,000	Turquoise 20# N2	2.5	10,000	30,500	20/40 White	50%
9 - 3.0#	4,000	Turquoise 20# N2	3.0	12,000	42,500	20/40 RCS	50%
10 - Flush	2,593	linear foam					50%

- 17) RDMO frac equipment. RDMO WL.
- 18) SWI for a minimum of eight hours. Install flowback manifold. Flowback well thru a choke manifold to flowback tank. Start with a 16/64" choke. Increase choke size as appropriate. Flow well back for one to two days or over a weekend.
- 19) ND 10,000 psi gate valve. Unseat packer. TOH and LD frac string and packer. Control well with treated KCl water.

- 20) MIRU WL truck. RIH with 5-1/2" 8K CBP and set plug @ +/- 5,380'. Perf Wasatch w/3-1/8" csg gun with 2 JSPF (Titan EXP-3323-361T, 22.7 gm, 120 deg phasing, 0.36" dia., 35.63" penetration, 17 holes). Correlate with Neutron/Density log dated 08/15/1985. POH with csg gun. RDMO WL

**Stg#3 OAP Perfs**

<b>Perf Depth</b>	<b>Interval</b>	<b># of Holes</b>
5,318'-5,326'	8'	17
<b>Total</b>	<b>8'</b>	<b>17</b>

- 21) RU frac equipment and pressure test surface lines to 6,000 psig
- 22) Review treatment schedule with service company personnel and confirm treatment rate, stage volumes, proppant volumes, type and amount of flush volume.
- 23) BD WA perfs fr/5,318'-5,326' with KCl substitute water and EIR @ +/- 10 BPM. Shut down and record ISDP. Spearhead 500 gals of 15% NEFE HCl acid and Frac Wasatch down 5-1/2" casing at 25 BPM. Pump 70QN2 foam (Turquoise 20# N2) w/60,000 lbs 20/40 proppant (45,000# Jordan and 15,000# SB Excel) Flush to bottom perf with 5,403 gals linear foam. Pump 220# of Baker Scale Sorb 3 in the last sand stage. Record ISIP & 5" SIP. **Maximum STP is 5,000 psi.**

<b><u>Stage</u></b>	<b><u>Vol</u> <u>(gals)</u></b>	<b><u>Fluid</u></b>	<b><u>Conc.</u> <u>(PPA)</u></b>	<b><u>Stg sand</u> <u>(lbs)</u></b>	<b><u>Tot. sd</u> <u>(lbs)</u></b>	<b><u>Prop/Perf.</u> <u>Balls</u></b>	<b><u>N2</u> <u>Qual.</u></b>
1 - Load & break	5,000	KCl Sub Wtr	n/a	n/a	n/a	n/a	0%
2 - Acid Spearhead	500	15% NEFE Acid	n/a	n/a	n/a	n/a	0%
3 - Pad	7,000	Turquoise 20# N2	0.0	0	0	n/a	70%
4 - 1.0#	3,000	Turquoise 20# N2	1.0	3,000	3,000	20/40 White	70%
5 - 2.0#	3,000	Turquoise 20# N2	2.0	6,000	9,000	20/40 White	70%
6 - 3.0#	12,000	Turquoise 20# N2	3.0	36,000	45,000	20/40 White	70%
7 - 4.0#	3,750	Turquoise 20# N2	4.0	15,000	60,000	20/40 RCS	70%
8 - Flush	5,181	linear foam					70%

- 24) RDMO frac equipment. SWI for a minimum of eight hours. Install flowback manifold. Flowback well thru a choke manifold to flowback tank. Start with a 16/64" choke. Increase choke size as appropriate. Flow well back for one to two days or over a weekend.
- 25) ND 10,000 psi gate valve. NU BOP. TIH with 4-3/4" bit on 2-3/8" tbg. DO CBPs @ 5,380' and 7,120'. CO to PBDT @ 8,085'. TOH and LD BHA.
- 26) TIH w/NC, SN, and 2-3/8", 4.7#, L-80, EUE, 8rd tbg. Land tubing at ±7,800', SN at ±7,799'. ND BOP. NU WH.
- 27) RU swab line and lubricator. Swab well until clean fluid is obtained and well kicks off. RDMO PU.
- 28) Report rates and pressures to Mike Logan.

**Regulatory:**

- Submit NOI for OAP
- Submit subsequent sundry after work has been completed

**Services/Materials:**

- Weatherford HD frac packer
- Frac String: 8,100' 3-1/2" 9.3# N-80 tbg
- Cased Hole Solutions
- Frac Tech Services
- 64,500# 20/40 curable resin coated proppant and 75,500# 20/40 Jordan sd.
- 3 -500 bbls frac tanks filled w/KCl substitute water
- 2,400' 2-3/8", 4.7#, L-80 tbg
- 550# Baker Scale Sorb 3 scale inhibitor



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-30693
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047316010000
<b>PHONE NUMBER:</b> 505 333-3159 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/14/2011	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. has drilled out the bridge plug & returned this well to production @ 1500 hours on 7/14/2011. The well will be tested & the OAP will be postponed until a later date. Please see the attached summary report.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/11/2011	



**Hill Creek Federal 01-30**

**6/16/2011:** MIRU. TOH tbg. SWI & SDFN.

**6/17/2011:** Tgd 15' snd @ 6,065'. CO to CBP @ 6,080' & DO CBP. SWI & SDFWE.

**6/20/2011:** Tgd 50' snd @ 7,850'. CO to cmnt @ 7,900'. DO cmnt fr/7,850' to 8,085' (PBSD). SWI & SDFN.

**6/21/2011:** TIH w/2-3/8", 4.7#, L-80, EUE tbg. Ld tbg on hngr. EOT @ 7,943', SN @ 7,942'. SWI. RDMO. Suspend rpts to OAP pending frac.

**7/14/2011:** MIRU SWU. RU & RIH w/swb tbs. BFL @ 5,000' FS. S 0 BO, 17 BW, 9 runs, 7 hrs, FFL @ 6,500' FS. KO well flwg. WSMVD producing intervals fr/6,000 – 7,858'. SITP 500 psig, SICP 750 psig. RWTP @ 3:00 p.m., 7/14/11. RDMO SWU. Tst well until OAP.

=====Hill Creek Federal 01-30=====

C

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: XTO ENERGY INC. Operator Account Number: N 2615  
Address: 382 CR 3100  
city AZTEC  
state NM zip 87410 Phone Number: (505) 333-3100

## Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304731601	HILL CREEK FEDERAL 1-30		NWSW	30	10S	20E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	12829	12829	4/28/1985		7/14/2011		
Comments: <u>WSMVD</u> <u>8/30/11</u>							

## Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

## Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

## ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

BARBARA A. NICOL

Name (Please Print)

*Barbara A. Nicol*

Signature

REGULATORY COMP. TECH 8/30/2011

Title

Date

RECEIVED

AUG 30 2011

DIV. OF OIL, GAS &amp; MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-30693
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>3. ADDRESS OF OPERATOR:</b> 382 Road 3100 , Aztec, NM, 87410		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047316010000
<b>PHONE NUMBER:</b> 505 333-3145 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/28/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="OAP"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has opened additional pay & put this well on a plunger lift per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> September 19, 2012		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 505 333-3642	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/19/2012	

## **Hill Creek Federal 01-30**

**7/25/2012:** MIRU. ND WH, NU BOP. Unland tbg. TIH w/ 5 jts tbg. Tgd est PBD 8,485'. TOH w/65 jts tbg & SN. TIH w/4-3/4" bit, 5-1/2" csg scr, & tbg. RU AFU & CO to PBD, circ cln. TOH w/ 64 jts tbg.

**7/26/2012:** TOH tbg, csg scr & bit. LD bit & scr. MIRU WLU. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 1 MV intv fr/8,023' - 8,028' w/3 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., ttl 16 holes). POH & LD perf guns. TIH w/5-1/2" pkr & tbg. EOT @ 7,950'.

**7/30/2012:** Set pkr @ 7964'. MIRU frac equip. PT lines to 9,000 psig. Unable to brk glass disc. RU & RIH w/1-1/4" snk brs to brk disc.

**7/31/2012:** MIRU WLU. RIH w/0.75" spear point, snkr brs. Tgd 10' fill in tbg @ 7,950'. PT tbg to 3,000 psig. Unable to brk disc w/spear point. RD WLU. Rlsd pkr. TOH w/tbg & Pkr. Found 10-15' solid frac sand in tbg. Replace pkr. TIH w/5-1/2" pkr & tbg.

**8/1/2012:** TIH w/tbg. Set pkr @ 7,976' w/40k compression. MIRU frac equip. EIR @ 5,435 psig @ 10 bpm. Spearhead 500 gals 15% HCL. Fracd MV perfs fr/8,023' - 8,028' dwn tbg w/28,938 gals 50Q N2 fld carrying 35,730# 20/40 sd. Used 607 MCF N2. Flshd frac w/63 of 68 bls Foamed gel wtr. Max DH sd conc 2.5ppg.

**8/2/2012:** Rlsd pkr. Ld 30 jt's tbg. TOH w/tbg, Ld pkr. MIRU WLU. RIH w/ 5-1/2" 12K CBP, Set @ 7,120' RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf stage 2 WA intv fr/7,044' - 7,054' w/2 SPF (120 deg phasing, 0.36" EHD, 35.63" pene., ttl 21 holes). POH & LD perf guns. TIH w/5-1/2" HD pkr & tbg. EOT @ 7,017'

**8/3/2012:** Set pkr @ 7,027'. MIRU frac equip. EIR @ 4,934 psig @ 5 bpm. Pressure increased to 8,000 psi. SWI. Pressure dropped fr/8,000-0 in 20 seconds. Suspect BP failure. BD tbg. Rlsd Pkr, TOH w/ tbg. LD Pkr. MIRU WLU. RIH w/ 4.625" GR. Tgd CBP @ 7,886' (from 7,120'). RIH w/ 5-1/2" 12K CBP, Set @ 7,090'. TIH w/5-1/2" pkr & tbg. Set Pkr @ 7,027'. Spearhead 500 gls 15% HCL. EIR @ 4,600 psig @ 5 BPM. Fracd WA perfs fr/7,044 - 7,054' dwn tbg w/19,908 gals 50Q N2 fld carrying 15,832# White 20/40 sd. Used 521 MCF N2. Flshd frac w/61bls Foamed gel wtr. Cut job short when annular pressure increased. Max DH sd conc 2.1ppg.

**8/4/2012:** Pmp 40 bls dwn tbg. Rld Pkr. TIH w/ 1 jt tbg to a depth of 7,080'. TOH & LD 28 jts tbg. TOH w/198 jts tbg. LD Pkr. TIH w/5-1/2" Pkr & tbg. Set Pkr @ 6, 211'.

**8/5/2012:** Set pkr @ 6,211'. MIRU frac equip. Spearhead 1,000 gls 15% HCL. EIR @ 2,510 psig @ 10 bpm. Fracd WA perfs fr/6,977 - 6,993' & 7,044 - 7,054' dwn tbg w/35,280 gals 50Q N2 fld carrying 18,150 20/40 & 28,168# 20/40 sd. Used 705 MCF N2. Flshd frac w/77 bls foamed gel wtr. Max DH sd conc 3.1ppg.

**8/6/2012:** Rlsd pkr. TOH & LD tbg & 5-1/2" pkr. MIRU WLU. RIH w/ 4.625" GR to 5,400'. POH w/WL. RIH w/5-1/2" 12K CBP & 3-1/8" csg gun. Set CBP @ 5,380'. Perf Wasatch w/2 JSPF fr/5,318' - 5,326'. (17 holes, 22.7 gn, .36" dia, 120 deg ph, 35.63" pen). POH,LD perf gun. RDMO WLU.

**8/7/2012:** MIRU frac equip. NU 5K frac vlv abv BOP. Spearhead 500 gals 15% NEFE HCL ac. EIR @ 2,600 psig, 10 bpm. Fracd WA perfs fr/5,318' - 5,326' dwn 5-1/2" csg w/6,957 gals 70Q N2 fld carrying 41,950 # 20/40 & 25,960# 20/40 sd. Used 798.5 MCF N2. Flshd frac w/123 bbls foamed gel wtr. Max DH sd conc 13.9 ppg.

**8/8/2012:** Flow well back.

**8/9/2012:** PU 4-5/8" bit, BRS & 2-3/8" SN. TIH w/bit BHA & tbg. Tgd 30' fill @ 5,350'. RU pwr swvl. RU AFU & CO fill fr/5,350' - 5,380' w/2 jts 2-3/8" tbg. Circ well cln. DO CBP @ 5,380'. Circ well cln. RD pwr swvl. TIH w/49 jts 2-3/8" tbg. Tgd 70' fill @ 7,020'. RU pwr swvl & estb circ. CO fill fr/7,020' - 7,090' w/4 jts tbg. DO CBP @ 7,090'. Circ well cln. RD pwr swvl. TIH tgd CBP @ 7,886'. Pushed CBP dwn hole to 8,030' w/28 jts 2-3/8" tbg. RU pwr swvl & estb circ. DO CBP & fill fr/8,030' - PBD @ 8,085' w/3 jts 2-3/8" tbg. Circ well cln. RD pwr swvl. RD AFU. TOH w/90 jts 2-3/8" tbg. EOT @ 5,050'.

**8/10/2012:** TIH w/88 jts 2-3/8" tbg. Tgd 45' fill @ 8,540'. RU pwr swivel. RU AFU. CO fill fr/8,040' - PBTD @ 8,085' w/2 jts 2-3/8" tbg. Circ well cln 2 hrs. RD pwr swivel. RD AFU. TOH w/tbg. LD bit & BHA. TIH w/2-3/8" MSC, 2-3/8" SN, 189 jts 2-3/8" N-80 vam conn tbg & 64 jts 2-3/8" L-80 EUE 8rd tbg. Broached all tbg. Ld tbg w/donut tbg hgr, SN @ 7,810'. EOT 7,811'. Perfs 5,318' - 8,028'. PBTD 8,085'. ND BOP. NU WH.

**8/13/2012:** Swab well.

**8/14/2012:** Swab well. RDMO. Did not drop BHBS. Turn well over to flow tstr @ 08:00 hrs.

**8/15/2012 - 8/19/2012:** Flow back well.

**8/20/2012:** Flwg on 2" ck thru flowback separator. FTP 0 - 60 psig on 2" - 2" ck. Returns of brn wtr w/V. It tr silt, 54 BLW, approx 100 mcf/burnable gas. 6 hrs, 450 SICP. Ann gas @ 11:00 am, had 0% N2. Did not drop BHBS. FR for OAP, RWTP @ 3:30 p.m.

**8/28/2012:** MIRU SLU. RIH w/JDC fishing tls. Tgd @ 7,809'. POH. Rec PCS BHBS w/out SV. RIH w/1.625" BB. Tgd @ 8,075' (10' fill). POH. Drpd PCS BHBS w/out SV. RIH w/1.908" tbg broach. Tgd @ 7,809'. POH. No ti spts. Drpd new PCS bypass plngr & SWI for 20". Cycld plngr to surf & RWTP 08/28/2012. RDMO SLU. WA perfs fr/5,318'-7,054'. MV perfs fr/7,814'-8,028'. SN @ 7,809', EOT @ 7,811', PBTD @ 8,085'.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>U-30693</b>
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name <b>UINIAH - OURAY</b>
2. Name of Operator <b>XTO Energy Inc.</b>		7. Unit or CA Agreement Name and No. <b>UTU76784A</b>
3. Address <b>382 CR 3100 Aztec, NM 87410</b>		8. Lease Name and Well No. <b>HILL CREEK FEDERAL 1-30</b>
3a. Phone No. (include area code) <b>505-333-3100</b>		9. API Well No. <b>43-047-31601</b>
4. Location of Well (Report location clearly and in accordance with Federal Regulations) At surface <b>1,100' FWL &amp; 3,250' ENL</b> At top prod. interval reported below <b>SAME</b> At total depth <b>SAME</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
14. Date Spudded <b>4/28/1985</b>		11. Sec., T., R., M., or Block and Survey or Area <b>NMSW SEC. 30-T10S-R20E</b>
15. Date T.D. Reached <b>5/19/1985</b>		12. County or Parish <b>UTAH</b>
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>8/20/2012</b>		13. State <b>UTAH</b>
17. Elevations (DF, RKB, RT, GL)* <b>5,295' GL</b>		

DIV. OF OIL, GAS &amp; MINING

18. Total Depth: MD TVD <b>8,439'</b>	19. Plug Back T.D.: MD TVD <b>8,085'</b>	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## PREVIOUSLY SUBMITTED

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.3/J55	54.5#	0	291'		300/Class G		SURF	
7.875"	5.5"/N80	17#	0	8,132'		1600/10-ORFC		2,810'	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7,811'								

25. Producing Intervals					26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) WSTC (NEW)	5,318'	5,326'	5,318' - 5,326'	0.36"	17	OPEN	
B) WSTC (PREV. REPORTED)	6,000'	6,026'	6000-6006 & 6016-6026		34	OPEN	
C) WSTC (PREV. REPORTED)	6,977'	6,993'	6,977' - 6,993'			OPEN	
D) WSTC (NEW)	7,044'	7,054'	7,044' - 7,054'	0.36"	21	OPEN	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
5,318' - 5,326'	A. w/500 g 15% HCl acid. Frac w/6,957 g 70Q N2 carrying 67,910# 20/40 sd.
6000-6006 & 6016-6026	Frac'd w/262,320# 20/40 frac sand & 1,741 bbl frac fld.
6977-6993 & 7044-7054	A. w/1,000 g 15% HCl acid. Frac w/35,280 g 50Q N2 carrying 46,318# 20/40 sd.
7,044' - 7,054'	A. w/500 g 15% HCl acid. Frac w/19,908 g 50Q N2 carrying 15,832# 20/40 sd.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/20/2012	8/29/2012	24	→	0	93	98			PLUNGER LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
48/64"	55	544	→	0	93	98		PRODUCING	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				WASATCH	4,474'
				CHAPITA WELLS	5,142'
				UTELAND BUTTES	6,239'
				MESAVERDE	7,475'

## 32. Additional remarks (include plugging procedure):

Lines 25-27 cont: MVRD (PREV. REPORTED) 7,814'-7,858' A. w/1,000 g 7.5% HCl. Frac 140,000# sd in CO2 foam.

MVRD (NEW) 8,023'-8,028' 0.36" 16 Holes. A. w/500 g 15% HCl acid. Frac w/28,938 g 50Q N2 carrying 35,730# 20/40 sd.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) BARBARA A. NICOLTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. NicolDate 9/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-30693			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  			
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK			
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047316010000			
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/28/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input checked="" type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. received verbal approval 12/27/2012 from Michael Lee, Vernal BLM, & Dave Hackford, UT DOGM to perform a cement squeeze from 5,318' 5,326' for water isolation. Please see the attached XTO Verbal Approval Form.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> January 17, 2013 <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 303-397-3736			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech			
<b>DATE</b> 12/27/2012					



[illegible]

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-30693
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047316010000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> WILDCAT WELL DETERMINATION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>1/30/2013</b>				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has completed the cement squeeze from 5,318' - 5,326' for water isolation. Please see the attached summary report.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 February 19, 2013

<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/13/2013

## **Hill Creek Federal 01-30**

**12/31/2012:** MIRU cmnt srv. PT surf lines to 3,000 psig. EIR of 3 BPM @ 1,200 psig. Mix & pump 120 sks Class"G" @ 15.8 ppg & 1.15 yld ( 25.6 bls) with first 50 sks 2%CaCL. Displace w/ 23 of 24.3 bls. Intial pump rate of 3 BPM @ 2400 psig. Final pump rate of 1.2 BPM @ 3,000 psig. SI 2700 psig. Rlsd Pkr & Rvsd circ w/ 35 bls. Reset Pkr @ 4800'. PT dwn Tbg to 2,000 psig. SWI & SDFHD. Est TOC @ 5,200'.

**1/2/2013:** Pkr @ 5,118'. Bd tbg. Rlsd pkr & TOH w/ tbg, LD Pkr & BHA. TIH w/ 4.75" bit, xo- tbg. TIH w/ tbg/BHA & tgd cmnt @ 5,200'. RU Pwr swvl, estab circ @ 4 BPM & DO cmnt fr/ 5,200' to 5340'. PT cmt sqz @ 5,318-26' to 500 psig, 30 mins, tstd Gd. Bd tbg. Wash cmt streamers & sand to "TS" RBP @ 5,441'. TOH w/ 300' tbg SWI & SDFN.

**1/3/2013:** TOH w/ tbg/BHA, LD bit. TIH w/ RH, SN, & tbg. Tgd RBP @ 5,470'. Pump 140 bls TFW to clean hole. Rlsd RBP, TOH & LD tls. . TIH w/ MS clr, SN & 187 jt's 2.375", N-80, 5.8 #, Vamm tbg. RIH w/ 1.91" drifting every 700'. All drifted gd. SWI & SDFN.

**1/4/2013:** TIH w/ 59 jts 2.375", 4.7#, L-80 eue tbg. RIH w/ 1.901" drift to SN @ 7797'. No TS. Lnd tbg on hngr w/59 jt's 2.375" eue, 187 jt's 2.375" Vamm tbg, SN @ 7797', EOT @ 7798'. ND BOPE. NU WH. RU swb tls & RIH. BFL @ 4,200' FS. S 0 BO, 43 BW, 10 runs (5 hrs). FFL @ 5,200' FS. SWI FBHPBU RDMOSU & Wait on swab rig.

**1/8/2013:** MIRU SWU. Bd tbg to prod tk. RU swb tls & RIH. BFL @ 3,600' FS. S. 0 BO, 83 BW, 14 runs (10 hrs). FFL @ 4,600' FS. SITP 2 psig, SICP 757 psig. SWI & SDFN.

**1/9/2013:** RU swb tls & RIH. BFL @ 5,600' FS. S. 0 BO, 0 BW, 3 runs (5 hrs). FFL @ 5,600' FS. SITP 0 psig, SICP 733 psig. SWI, SDFN. Could not get past 5,600' FS. Will hot water treat tbg in the morning.

**1/10/2013:** MIRU Hot Oil Services. NU to tbg. PT line to 1,000 psig, gd tst. Pmp 35 bbl 2% KCL @ 160 degrees. ND from tbg. RDMO Hot Oiler. C&S SWU. Bd tbg to prod tk. RU swb tls & RIH. BFL @ 4,200' FS. S. 0 BO, 73 BW, 11 runs (7 hrs). FFL @ 4,200' FS. SITP 2 psig, SICP 730 psig. SWI, SDFN.

**1/11/2013:** RU swb tls & RIH. BFL @ 4,000' FS. S. 0 BO, 80 BW, 11 runs (10 hrs). FFL @ 4,800' FS. SITP 126 psig, SICP 520 psig. SWI, SDFN.

**1/14/2013:** RU swb tls & RIH. BFL @ 3,600' FS. S. 0 BO, 53 BW, 7 runs (10 hrs). FFL @ 4,200' FS. KO well flwg. SITP 311 psig, SICP 597 psig. Drpd new PCS dual pad plngr & SWI for 60". Plngr would not cycl. SWI, SDFN.

**1/15/2013:** RU fishing tls & RIH. Tgd @ 7,797'. POH. Rec PCS dual pad plngr. RU swb tls & RIH. BFL @ 4,500' FS. S. 0 BO, 62 BW, 8 runs (10 hrs). FFL @ 5,700' FS. SITP 20 psig, SICP 450 psig. SWI, SDFN.

**1/16/2013:** SWU. Drpd new PCS dual pad plngr & SWI for 60". Plngr would not cycl. RU JDC fishing tls & RIH. Tgd @ 7,797'. POH. Rec PCS dual pad plngr. RU swb tls & RIH. BFL @ 5,050' FS. S. 0 BO, 30 BW, 5 runs (10 hrs). FFL @ 4,000' FS. SITP 300 psig, SICP 500 psig. SWI, SDFN.

**1/17/2013:** RU swb tls & RIH. BFL @ 4,600' FS. S. 0 BO, 20 BW, 3 runs (10 hrs). FFL @ 4,000' FS. Well KO flwg. SITP 347 psig, SICP 571 psig. Dprd new PCS dual pad plngr & SWI for 60". Plngr would not cycl. SWI, SDFN.

**1/18/2013:** RU swb tls & RIH. BFL @ 4,800' FS. S. 0 BO, 33 BW, 3 runs (10 hrs). FFL @ 4,800' FS. Well KO flwg. SITP 280 psig, SICP 535 psig. Dprd new PCS dual pad plngr & SWI for 60". Plngr would not cycl. SWI, SDFWE.

**1/30/2013:** Cont reports for raise tbg. MIRU. Strip hngr, LD 24 jt's 2.375", 4.7#, L-80 EUE tbg. Strip hngr under pressure. Ld tbg on hngr w/35 jt's 2.375" EUE, 187 jt's 2.375" Vamm tbg, SN @ 7,021", EOT @ 7,023'. RU swb tls & RIH. BFL @ 5,500' FS. S 0 BO, 26 BW, 4 runs (3 hrs). KWO. SICP 650-450. FTP 0-35 psig. 48/48 ck. F 0 BO, 21 bls W. 2 hrs. SWI & Drp plunger. wait on SWU. SDFN.

=====Hill Creek Federal 01-30=====

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-30693			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK			
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30			
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501 , Englewood, CO, 80155		<b>9. API NUMBER:</b> 43047316010000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>COUNTY:</b> Uintah		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/22/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input type="text" value="PWOP"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="PWOP"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> XTO Energy Inc. intends to put this well on a pumping unit to increase production.					
<b>Accepted by the          Utah Division of          Oil, Gas and Mining</b>  <b>Date:</b> April 18, 2013 <b>By:</b> <u>Derek Quist</u>					
<b>NAME (PLEASE PRINT)</b> Barbara Nicol		<b>PHONE NUMBER</b> 303-397-3736			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Compliance Tech			
<b>DATE</b> 4/16/2013					

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> XTO ENERGY INC		<b>7. UNIT or CA AGREEMENT NAME:</b> HILL CREEK
<b>3. ADDRESS OF OPERATOR:</b> PO Box 6501, Englewood, CO, 80155		<b>8. WELL NAME and NUMBER:</b> HILLCREEK FED 1-30
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 3250 FNL 1100 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 30 Township: 10.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047316010000
<b>PHONE NUMBER:</b> 303 397-3727 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/14/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
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	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
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	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: PWOP	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has put this well on a pumping unit per the attached summary report.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> May 16, 2013		
<b>NAME (PLEASE PRINT)</b> Barbara Nicol	<b>PHONE NUMBER</b> 303-397-3736	<b>TITLE</b> Regulatory Compliance Tech
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/15/2013	



## **Hill Creek Federal 01-30**

**5/9/2013:** MIRU. ND WH & NU & FT BOP. TIH w/33 jt 2-3/8" tbg & tgd 21' fill @ 8,064'. ( btm perf @ 8,028 '). TOH w/66 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, XO, 187 jts 2-3/8" 5.80 #, Vam, N-80, tbg, XO, 2-3/8" SN & 2-3/8" mule shoe col. Recd BHBS & single pad plng in SN. SWI & SDFN.

**5/10/2013:** PU & TIH w/2-3/8" Mule shoe col, 3.75" x 2-3/8" SH TAC, 2-3/8" x 4', 4.7#, N-80, EUE, 8rd tbg sub, 2-3/8" x 4', 4.7#, N-80, EUE, 8rd perf tbg sub, 2-3/8" SN, 2-3/8" XO fr/EUE to Vam, 187 jts 2-3/8", 5.8#, N-80, Vam tbg, 2-3/8" XO fr/Vam to EUE, 65 jts 2-3/8", 4.7#, L-80, EUE, 8rd tbg, 3 - 2-3/8", 4.7#, N-80, EUE, 8rd tbg subs & 1 jt 2-3/8", 4.7#, L-80, EUE, 8rd tbg. EOT @ 8,046'. RU & RIH w/XTO 1.908 tbg broach to SN @ 8,033'. No ti spots. POH & LD broach. Ppd dwn tbg w/20 bbls TFW. Drop SV & PT tbg to 2,000 psig w/20 bbls TFW, 10", Tstd ok. RU & RIH w/fishing tls on sd ln. Att to retrv SV w/success. POH & LD fishing tl & SV. Ld tbg on hgr. ND BOP. Set SH TAC @ 8,046' w/15 K Tension. NU WH. SN @ 8,033'. EOT @ 8,046'. SWI & SDFWE.

**5/13/2013:** RU & RIH w/swb tls. BFL @ 4,700' FS. S, 0 BO, 94 BLW, 24 runs, 9.5 hrs. Smpl taken every hr. Gray gas cut wtr, ltl solids (iron sulfide ), tr of O. FFL @ 6,200' FS. FCP 100 psig. SWI & SDFN.

**5/14/2013:** PU & Loaded new 2" x 1-1/2" x 20' RXBC, pmp ( XTO # 437, 5' -5 GRV ) w/1-1/4" x 8' GA. TIH w/pmp, 1 - 7/8" x 3' rod stabilizer sub, 26 K shear tl, 1 - 7/8" rod stabilizer sub, 12 - 1-1/4" APIK sbs w/710 cplgs & 1 stabilizer sbs per 2 sbs's, 100 used 3/4" Norris 96 skr d w/SM cplgs, 207 new - 3/4" Norris 96 skr d w/SM cplgs & 1 - 3/4" rod sub ( 4', 4' ttl ). Ppd dwn tbg w/10 gals MC-6895 corr inhid & flsh w/8 bbls TFW. ( Last FL @ 6,200' ). PU 1-1/2" x 26' PR. Seated pmp & SWO. PT tbg to 500 psig w/12 BW. LS pmp to 1,000 psig, w/rig. GPA. HWO & RWTP ppg @ 2:00 p.m. 4 SPM x 96" SL. RDMO.

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